

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

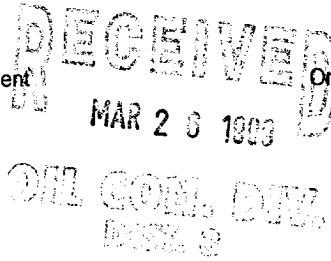
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 30-6 UNIT 492 API #: 300392488900

Location of Well:

Unit Letter: K 1515'S, 1395'W Section: 26

Township: 030N Range: 006W NMMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 4/98

Date Workover Procedures were Completed: 4/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 26th day of March, 19 99.

Mae Bernallym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

4/16, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 7/17/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Operations Summary Report

Legal Well Name: SAN JUAN 30-6 UNIT #492

Common Well Name: SAN JUAN 30-6 UNIT #492

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 4/15/98

Rig Release: 4/15/98

Rig Number: 19

Spud Date: 9/9/90

End: 4/15/98

Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
4/16/98	07:00 - 07:30	0.50	SAFE	a	OBJECT	HELD SAFETY MEETING.
	07:30 - 10:00	2.50	MIMO	a	OBJECT	MOVE RIG TO LOC & EQUIP.
	10:00 - 11:00	1.00	RURD	a	OBJECT	RIG UP RIG & ROD EQUIP.
	11:00 - 12:00	1.00	BLOW	a	OBJECT	BLOW WELL DOWN.
	12:00 - 16:00	4.00	PULD	a	OBJECT	PU ENERGY SEARCH 2" X 1" 1/4 X 10' X 14' RHAC INSERT PUMP RIH W/ 135 - 5/8 RODS 3 - 25' SINKER BARS 6', 8' & PONYS SPACE PUMP OUT & HANG OFF. NOTE CHANGE ROD BOXES GOING IN HOLE.
	16:00 - 17:00	1.00	PUMP	a	OBJECT	START PUMPING UNIT PUMP WELL CHECK PUMP ACTION.
	17:00 - 18:00	1.00	RURD	a	OBJECT	RIG DOWN RIG & EQUIP SDFD.

Page No.: 2

Print Time: Thu Oct 01 16:08:24 1998

Property ID: 2912

Property Name: SAN JUAN 30-6 UNIT | 492 | 5024A-1

Table Name: Q:\PUBLIC\GENTITY\GDPNOS\PRODUCT.DBF

--DATE-- ----OIL---- ----GAS----
BblMcf

04/30/97	42662
05/31/97	51439
06/30/97	47053
07/31/97	49790
08/31/97	39618
09/30/97	28426
10/31/97	27181
11/30/97	23915
12/31/97	5766
01/31/98	3412
02/28/98	3753
03/31/98	20025

Expected Production before Workover

SAN JUAN 30-6 UNIT : 492 : 5024A-1

Prop 2912

• OIL
• WATER/GAS
• GAS
* WATER

100
100
1000
1000

10
10
100
100

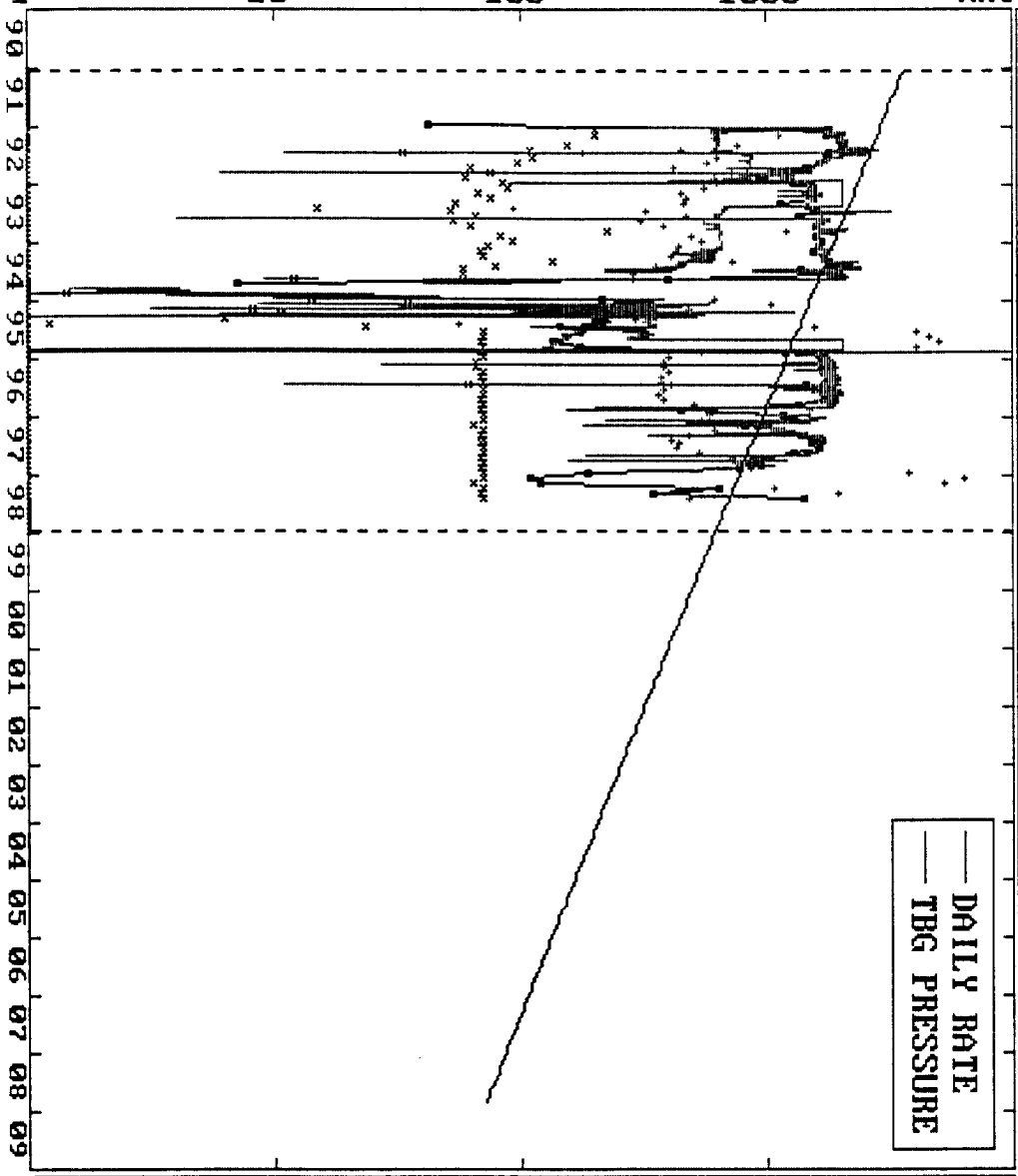
1
1
10
10

0.1
0.1
1
1

— DAILY RATE
— TBG PRESSURE

○ * WATER Bbls/d
● • GAS Mcf/d
○ • WATER/GAS
○ • OIL Bbl/d

RateTime
Semi Log



Expected Production

San Juan 30-6 Unit # 492

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/98		22,639		4/1/18		422
5/1/98		22,267		5/1/18		415
6/1/98		21,900		6/1/18		408
7/1/98		21,540		7/1/18		401
8/1/98		21,185		8/1/18		395
9/1/98		20,837		9/1/18		388
10/1/98		20,494		10/1/18		382
11/1/98		20,156		11/1/18		376
12/1/98		19,825		12/1/18		369
1/1/99		19,498		1/1/19		363
2/1/99		19,178		2/1/19		357
3/1/99		18,862		3/1/19		351
4/1/99		18,551		4/1/19		346
5/1/99		18,246		5/1/19		340
6/1/99		17,946		6/1/19		334
7/1/99		17,650		7/1/19		329
8/1/99		17,360		8/1/19		323
9/1/99		17,074		9/1/19		318
10/1/99		16,793		10/1/19		313
11/1/99		16,517		11/1/19		308
12/1/99		16,245		12/1/19		303
1/1/00		15,978		1/1/20		298
2/1/00		15,715		2/1/20		293
3/1/00		15,456		3/1/20		288
4/1/00		15,202		4/1/20		283
5/1/00		14,951		5/1/20		279
6/1/00		14,705		6/1/20		274
7/1/00		14,463		7/1/20		269
8/1/00		14,225		8/1/20		265
9/1/00		13,991		9/1/20		261
10/1/00		13,761		10/1/20		256
11/1/00		13,534		11/1/20		252
12/1/00		13,312		12/1/20		248
1/1/01		13,093		1/1/21		244
2/1/01		12,877		2/1/21		240
3/1/01		12,665		3/1/21		236
4/1/01		12,457		4/1/21		232
5/1/01		12,252		5/1/21		228
6/1/01		12,050		6/1/21		225
7/1/01		11,852		7/1/21		221
8/1/01		11,657		8/1/21		217
9/1/01		11,465		9/1/21		214
10/1/01		11,276		10/1/21		210
11/1/01		11,091		11/1/21		207
12/1/01		10,908		12/1/21		203
1/1/02		10,728		1/1/22		200
2/1/02		10,552		2/1/22		197
3/1/02		10,378		3/1/22		193

Expected Production

San Juan 30-6 Unit # 492

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/02		10,207		4/1/22		190
5/1/02		10,039		5/1/22		187
6/1/02		9,874		6/1/22		184
7/1/02		9,712		7/1/22		181
8/1/02		9,552		8/1/22		178
9/1/02		9,395		9/1/22		175
10/1/02		9,240		10/1/22		172
11/1/02		9,088		11/1/22		169
12/1/02		8,938		12/1/22		167
1/1/03		8,791		1/1/23		164
2/1/03		8,647		2/1/23		161
3/1/03		8,504		3/1/23		158
4/1/03		8,364		4/1/23		156
5/1/03		8,227		5/1/23		153
6/1/03		8,091		6/1/23		151
7/1/03		7,958		7/1/23		148
8/1/03		7,827		8/1/23		146
9/1/03		7,698		9/1/23		143
10/1/03		7,572		10/1/23		141
11/1/03		7,447		11/1/23		139
12/1/03		7,324		12/1/23		136
1/1/04		7,204		1/1/24		134
2/1/04		7,085		2/1/24		132
3/1/04		6,969		3/1/24		130
4/1/04		6,854		4/1/24		128
5/1/04		6,741		5/1/24		126
6/1/04		6,630		6/1/24		124
7/1/04		6,521		7/1/24		122
8/1/04		6,414		8/1/24		120
9/1/04		6,308		9/1/24		118
10/1/04		6,204		10/1/24		116
11/1/04		6,102		11/1/24		114
12/1/04		6,002		12/1/24		112
1/1/05		5,903		1/1/25		110
2/1/05		5,806		2/1/25		108
3/1/05		5,710		3/1/25		106
4/1/05		5,616		4/1/25		105
5/1/05		5,524		5/1/25		103
6/1/05		5,433		6/1/25		101
7/1/05		5,344		7/1/25		100
8/1/05		5,256		8/1/25		98
9/1/05		5,169		9/1/25		96
10/1/05		5,084		10/1/25		95
11/1/05		5,000		11/1/25		93
12/1/05		4,918		12/1/25		92
1/1/06		4,837		1/1/26		90
2/1/06		4,758		2/1/26		89
3/1/06		4,679		3/1/26		87

Expected Production

San Juan 30-6 Unit # 492

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/06		4,602		4/1/26		86
5/1/06		4,526		5/1/26		84
6/1/06		4,452		6/1/26		83
7/1/06		4,379		7/1/26		82
8/1/06		4,307		8/1/26		80
9/1/06		4,236		9/1/26		79
10/1/06		4,166		10/1/26		78
11/1/06		4,098		11/1/26		76
12/1/06		4,030		12/1/26		75
1/1/07		3,964		1/1/27		74
2/1/07		3,898		2/1/27		73
3/1/07		3,834		3/1/27		71
4/1/07		3,771		4/1/27		70
5/1/07		3,709		5/1/27		69
6/1/07		3,648		6/1/27		68
7/1/07		3,588		7/1/27		67
8/1/07		3,529		8/1/27		66
9/1/07		3,471		9/1/27		65
10/1/07		3,414		10/1/27		64
11/1/07		3,358		11/1/27		63
12/1/07		3,302		12/1/27		62
1/1/08		3,248		1/1/28		61
2/1/08		3,195		2/1/28		60
3/1/08		3,142		3/1/28		59
4/1/08		3,090		4/1/28		58
5/1/08		3,039		5/1/28		57
6/1/08		2,989		6/1/28		56
7/1/08		2,940		7/1/28		55
8/1/08		2,892		8/1/28		54
9/1/08		2,844		9/1/28		53
10/1/08		2,797		10/1/28		52
11/1/08		2,751		11/1/28		51
12/1/08		2,706		12/1/28		50
1/1/09		2,662		1/1/29		50
2/1/09		2,618		2/1/29		49
3/1/09		2,575		3/1/29		48
4/1/09		2,532		4/1/29		47
5/1/09		2,491		5/1/29		46
6/1/09		2,450		6/1/29		46
7/1/09		2,409		7/1/29		45
8/1/09		2,370		8/1/29		44
9/1/09		2,331		9/1/29		43
10/1/09		2,292		10/1/29		43
11/1/09		2,255		11/1/29		42
12/1/09		2,217		12/1/29		41
1/1/10		2,181		1/1/30		41
2/1/10		2,145		2/1/30		40
3/1/10		2,110		3/1/30		39

Expected Production

San Juan 30-6 Unit # 492

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/10		2,075		4/1/30		39
5/1/10		2,041		5/1/30		38
6/1/10		2,007		6/1/30		37
7/1/10		1,974		7/1/30		37
8/1/10		1,942		8/1/30		36
9/1/10		1,910		9/1/30		36
10/1/10		1,878		10/1/30		35
11/1/10		1,847		11/1/30		34
12/1/10		1,817		12/1/30		34
1/1/11		1,787		1/1/31		33
2/1/11		1,758		2/1/31		33
3/1/11		1,729		3/1/31		32
4/1/11		1,700		4/1/31		32
5/1/11		1,672		5/1/31		31
6/1/11		1,645		6/1/31		31
7/1/11		1,618		7/1/31		30
8/1/11		1,591		8/1/31		30
9/1/11		1,565		9/1/31		29
10/1/11		1,539		10/1/31		29
11/1/11		1,514		11/1/31		28
12/1/11		1,489		12/1/31		28
1/1/12		1,464		1/1/32		27
2/1/12		1,440		2/1/32		27
3/1/12		1,417		3/1/32		26
4/1/12		1,393		4/1/32		26
5/1/12		1,370		5/1/32		26
6/1/12		1,348		6/1/32		25
7/1/12		1,326		7/1/32		25
8/1/12		1,304		8/1/32		24
9/1/12		1,282		9/1/32		24
10/1/12		1,261		10/1/32		24
11/1/12		1,241		11/1/32		23
12/1/12		1,220		12/1/32		23
1/1/13		1,200		1/1/33		22
2/1/13		1,180		2/1/33		22
3/1/13		1,161		3/1/33		22
4/1/13		1,142		4/1/33		21
5/1/13		1,123		5/1/33		21
6/1/13		1,104		6/1/33		21
7/1/13		1,086		7/1/33		20
8/1/13		1,068		8/1/33		20
9/1/13		1,051		9/1/33		20
10/1/13		1,034		10/1/33		19
11/1/13		1,017		11/1/33		19
12/1/13		1,000		12/1/33		19
1/1/14		983		1/1/34		18
2/1/14		967		2/1/34		18
3/1/14		951		3/1/34		18

Expected Production

San Juan 30-6 Unit # 492

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/14		936		4/1/34		17
5/1/14		920		5/1/34		17
6/1/14		905		6/1/34		17
7/1/14		890		7/1/34		17
8/1/14		875		8/1/34		16
9/1/14		861		9/1/34		16
10/1/14		847		10/1/34		16
11/1/14		833		11/1/34		16
12/1/14		819		12/1/34		15
1/1/15		806		1/1/35		15
2/1/15		793		2/1/35		15
3/1/15		779		3/1/35		15
4/1/15		767		4/1/35		14
5/1/15		754		5/1/35		14
6/1/15		742		6/1/35		14
7/1/15		729		7/1/35		14
8/1/15		717		8/1/35		13
9/1/15		706		9/1/35		13
10/1/15		694		10/1/35		13
11/1/15		683		11/1/35		13
12/1/15		671		12/1/35		13
1/1/16		660		1/1/36		12
2/1/16		649		2/1/36		12
3/1/16		639		3/1/36		12
4/1/16		628		4/1/36		12
5/1/16		618		5/1/36		12
6/1/16		608		6/1/36		11
7/1/16		598		7/1/36		11
8/1/16		588		8/1/36		11
9/1/16		578		9/1/36		11
10/1/16		569		10/1/36		11
11/1/16		559		11/1/36		10
12/1/16		550		12/1/36		10
1/1/17		541		1/1/37		10
2/1/17		532		2/1/37		10
3/1/17		523		3/1/37		10
4/1/17		515		4/1/37		10
5/1/17		506		5/1/37		9
6/1/17		498		6/1/37		9
7/1/17		490		7/1/37		9
8/1/17		482		8/1/37		9
9/1/17		474		9/1/37		9
10/1/17		466		10/1/37		9
11/1/17		458		11/1/37		9
12/1/17		451		12/1/37		8
1/1/18		443		1/1/38		8
2/1/18		436		2/1/38		8
3/1/18		429		3/1/38		8