Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-49

DISTRICT & P.O. Drawer D.D. Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Wall.	API No.			
Phillips Petroleum		30-039-24892									
Address				~ - ·	~-··						
5525 Hwy 64 NBU 300		ingtor	n, N	874						·. 	
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						Other (Please explain)					
New Well	Oil		Dry C					•			
Recompletion		a4 One []									
Change in Operator Live same	Canada		1 COBOR	200 []							
and accident of biesigns obetator							 				
IL DESCRIPTION OF WELL	AND LE	ASE				•					
Lease Name		Well No. Pool Name, Including			ng Formation			Kind of Lease		Lease Na	
San Juan 30-5 Unit		227	1	-	itland C	oa1	Succ.	Enderstor Fee	Fee		
Location		.									
Unk Letter A		988	Foot F	rom The	North Lin	and 1	212 R	et From The	Eas	Line	
VIII 2								,			
Section 28 Towns	ip 301	1	Range	5	W , W	MPM,	Rio	Arriba		County	
	Nononee			.							
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTE			ID NATU	RAL GAS	4 addrson to wi	ich approved	com of this form	is to be se	-d)	
None	or Condensate			Address (Give address to which approved			سر حرا م		,		
Name of Authorized Transporter of Casi	nobead Gas		or Do	Get [Addres (Giv	e altere to wh	ich approved	copy of this form	ાં છ હત મ		
Phillips Petroleum Com	or Dry Gas			4			Farmington, NM 87401				
W well produces oil or liquids,				Rge.	Is gas actually connected? When						
rive location of tanks.	_i_ i	Sec.	Twp.	i							
if this production is commingled with the	from any of	her lease or	pool, gi	ve comming	ing order sumi	er.					
IV. COMPLETION DATA											
	. ~	Oil Well		Cas Well	New Well	Workover	Deepea	Plug Back St	me Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>				L	l	<u> </u>		<u> </u>	
Date Spudded	Date Com	pl. Ready to	Piod.		Total Depth			P.B.T.D.			
THE DESIGN OF CREATE AND A STATE OF THE STAT					Top Oil/Ges Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Total September 1			
Perforations								Depth Casing S	boe		
	7	TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
					ļ			-			
	- 				ļ			<u> </u>			
V. TEST DATA AND REQUE	ST FOR A	ULOW	ARLE		l			J			
OIL WELL (Ten must be ofter	recovery of W	ed volume	of lood	' อปี ละส์ คบเส	be equal to or	exceed top all a	moble for thi	depth or be for	full 24 kg	71) _{0 50} m	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, e				181	V					
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Child Size		
							AUG 0 3 1992				
Actual Prod. During Tost	Oil - Bbls.				Water - Bbla			OIF MCF	CON	Dis	
	J				<u></u>			1 10 16			
GAS WELL									DIST.	<u></u>	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Coodes	= k/MMCF		Cravity of Coo	ocn este	•	
	TORRES				Casing Press	- /Ch 7-1		Choke Size			
Testing Method (pitot, back pr.)	t noted 140	eseine (Shut	·-m/)		CHING PTOER	ne (Silenia)					
	14777 07		Y 7	ICE	<u> </u>			.1			
VI. OPERATOR CERTIFIC				NCE	11 6		ISFRV	ATION D	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION AUG 0 3 1992						
is true and complete to the best of my	knowledge a	nd belief.			Date	Annrous		400 0 0 IS	. J.L.		
λ	۰ ۸				Date	Approve	u	-			
1 List March						But Bill Chang					
Signature						II DY					
O.J. Mitchell Production Foreman					SUPERVISOR DISTRICT #3						
Printed Name 7-31-92 (50)	5) 599–	3412	Title		Title						
7-31-92 (30) D=4	-, -,-		ephose i	Na.	11						
							335 Sec. 25	150000000000000000000000000000000000000	27553	14.00 M	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.