District IV - (505) 827-7131

Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road

Aziec, NM 87410

2040 S. Pacheco

Santa Fe, NM 87505

INCM INTEXTED

Energy Minerals and Natural Resources Department

Revised 06/9

Oil Conservation Division

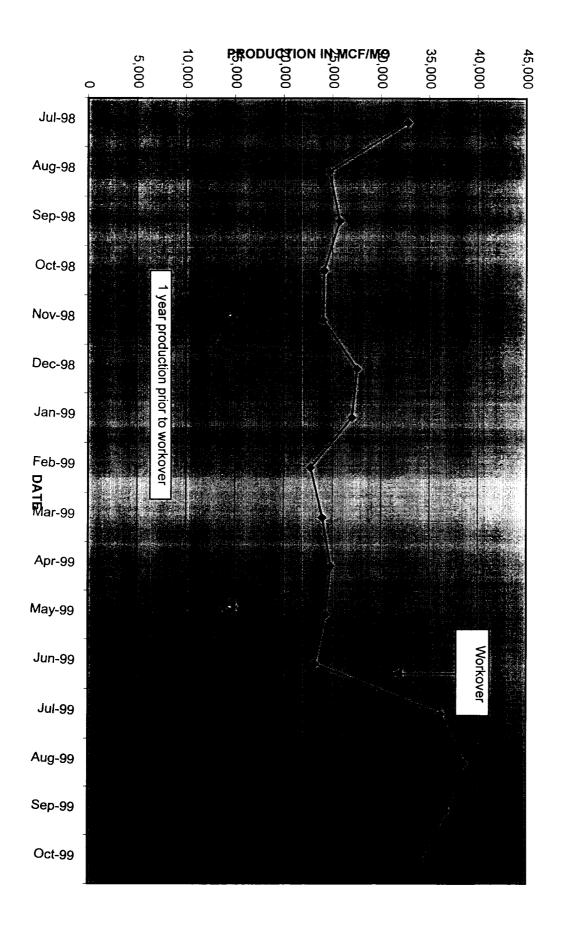
2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

PLUS 2 COPIE TO APPROPRIAT DISTRICT OFFIC

APPLICATION FOR WELL WORKOVER PROJECT

1.	Operat	or and We	ell							: J		
Operator name & address									OGRID Number			
Phillips Petroleum Co.									- 017654			
5525 Hwy 64												
			401									
		n, NM 87							Phone 505-599-3454			
	atsy Clu	ugston							303 377 3434			
-	y Name						Well Numb	per	API Number			
		-5 Unit	Unit 227					·	30-039-24892			
UL	Section	Townshi	Range	Feet From The	North/South Line		rom The	East	West Line	County		
A	28	P 30N	5W	9 3 78 '	North	121	2'	Eas	st	Rio Arriba		
II.	Workov	ver										
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):												
6/25/99												
	orkover Co	mpleted:										
6/3	0/99		L	in Fruitland				_				
III.					cedures performe							
IV.	Attach a production decline curve or table showing at least twelve months of production prior to the workover and at											
	least th	ree month	s of pro	duction following	the workover re	flecting	g a positiv	e prod	uction ind	crease.		
V.	· -											
State of New Mexico)												
) SS.											
County of San Juan)												
	Patsy Clugston , being first duly sworn, upon oath states:											
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.												
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this												
Well.												
vveii. To the best of my knowledge, this application and the data used to prepare the production curve and/or table												
for this) Well are complete and accurate.												
C:	.	1/1	- 11	Verst	Title Sr. Reg	gulato	ory Cle	rk	Da	6-22-00		
Signa	ture	ANDCIAN	ORU TO	hafara ma thia								
SOBS	CKIRED	AND SWC	טו אאני	before me this	22 day of _			2000	 ·			
					, Mi	00.	an (Joan	10 LAB			
					Note = 1.5		<u> </u>	<i>u</i> u	ען ענו	<i>)</i>		
			ide	lono	Notary P	'ublic	(TE	E		ACIAL SEAL AN ARMENTA	1	
My Commission expires: 10/2/2003 NOTARY PUBLIC - NEW MEXICO												
								Not	ary Bond File	d with Secretary of State		
500.5	NI 00110		DIVERSIO	N LICE ON V								
				N USE ONLY:								
VI. CERTIFICATION OF APPROVAL:												
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the												
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the											
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project wa											
	comple	eted on	6/	<u> 77 ، 20</u>	_ ∙							
Signate	ura Dietrica											
1 -	ule Disulca	Supervisor	•	700	OCD Dist	trict	$\overline{}$	Da	te			
_	uie Disuica .	Supervisor	•	757	OCD Dist	trict	3	Da	1 /			
	- DISURA	Supervisor		35 7	OCD Dist	trict	3	Da	1/1/0	6		



API#	30-5 #227	mcf/Month
30-039-24892	Jul-98	32,782
	Aug-98	24,683
	Sep-98	25,740
	Oct-98	24,126
	Nov-98	24,052
	Dec-98	27,525
	Jan-99	27,004
	Feb-99	22,755
	Mar-99	23,964
	Apr-99	24,830
	May-99	24,302
	Jun-99	23,223
	Jul-99	36,251
	Aug-99	38,657
	Sep-99	36,827
	Oct-99	34,158

San Juan 30-5 Unit #227 FEE; API # 30-039-24892 Unit A, 998' FNL & 1212' FEL Section 28, T30N, R5W; Rio Arriba County

Description of workover procedure used to increase production on subject well:

A compressor was installed and the work entailed:

- 1. Taking existing surface equipment off.
- 2. Replacing old equipment with bigger equipment, (i.e., bigger separator and flow lines).
- 3. Installing compressor manifold.
- 4. Debottlenecking location eliminating any restrictions between wellhead and meter run.
- 5. Installing compressor and hooking up.

The type of compressor installed is a Cooper 305 hp. Work began approx. 6/25/99 and was completed 6/30/99.