

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24893
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-39
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well No. 231
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6720' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
4. Well Location Unit Letter M : 879 Feet From The South Line and 952 Feet From The West Line Section 32 Township 30N Range 5W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6720' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-90

MIRU Aztec Well Service Rig No. 301. Spudded 12-1/4" hole @ 6:45 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 329.06'. RU Howco and cemented w/250 Sx Cl B cement w/3% CaCl₂ and 1/4# Flocele/sk. Circ. 44 sx cement. Plugged down @ 7:45 AM on 12-15-90. Bumped plug w/1400 psi. WOC 9 hours. NU BOP and pressure tested to 1000 psi - okay.

12-17-90

Ran 7", 23#, J-55, LT&C casing set @ 3415.32'. RU Halliburton and cemented w/500 Sx 65/35 Poz with 12% Gel and 1/4# Flocele/Sk followed w/150 Sx Class B cement with 1/4# Flocele/Sk. Circulated 136 Sx cement. Plugged down @ 3:30 AM on 12-18-90. Bumped plug w/1400 psi. Float held. PU BOP's and set slips w/65,000#. RD and released rig @ 5:00 AM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 12-18-90
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK E. CHAVEZ TITLE SUPERVISOR DATE DEC 19 1990
CONDITIONS OF APPROVAL, IF ANY: