

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-24893
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 347-39
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well No. SJ 30-5 Unit #231
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSAL" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>M</u> : <u>879</u> Feet From The <u>South</u> Line and <u>952</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>30N</u> Range <u>5W</u> NMPM Rio Arriba County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Recavitate well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plans are to pull the tubing and liner and cleanout to TD, then recavitate the coal interval. We will RIH with a new 5-1/2" liner and perforate, land tubing and return well to production. A brief description of the work planned is as follows:

MIRU. Install BPV & ND WH. NU & test BOP. Retrieve BPV. POOH w/tubing. RIH w/bit on 2-7/8" DP & cleanout to TD. RU and recavitate coal interval. POOH. RIH with new 5-1/2" 15.5# J-55 liner with hanger. Set liner on bottom. Set hanger. RU wireline and perforate the liner. RIH with tubing and land. Set BPV. ND BOP & NU WH. Retrieve BPV & return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 1/12/99
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #

APPROVED BY ORIGINAL SIGNED BY TITLE JAN 13 1999 DATE

CONDITIONS OF APPROVAL, IF ANY: