

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-039-24901
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 223	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease (State, Federal or Free)	Lease No. SF-078740
Location				
Unit Letter B	: 1183	Feet From The North	Line and 1513	Feet From The East
Section 20	Township 30N	Range 5W	NMPM	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NONE	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WILLIAMS FIELD SERVICES	PO BOX 58900, SALT LAKE CITY, UTAH 84158
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-29-90	Date Compl. Ready to Prod. 10-8-92	Total Depth 3224'		P.B.T.D. 3223'				
Elevations (DF, RKB, RT, GR, etc.) 6416' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3112'		Tubing Depth 3203'				
Perforations 3112'-3185'				Depth Casing Shoe 2				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	280.17'	250 Sx Cl B, Circ 94 Sx
8-3/4"	7", 23#, J-55	3082.92'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	4-1/2", 11.6#	3223'	Cl B, Circ 207 Sx
	2-3/8", 4.7#	3203'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2863	Length of Test 1 Hr.	Bbls. Condensate/MCF 120/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 1300	Casing Pressure (Shut-in) 1350	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Allred
Signature
R. A. Allred Drilling Supervisor
Printed Name
10-15-92 (505) 599-3412 Telephone No.
Date

OIL CONSERVATION DIVISION

Date Approved NOV - 2 1992

By *[Signature]*
SUPERVISOR DISTRICT #3
Title

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.