Fo. 3162-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND SERIAL NO.		
· · · · · · · · · · · · · · · · · · ·				<u> </u>			SF-078994		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER	OR TRIBE NAME		
12. TIPE OF WORK	RILL 🔂 .	MEEDENI		Dt ti	C DA	\sim \Box	7. UNIT AGREEMENT N		
b. TYPE OF WELL	KILL KX .	DEEPEN	ш	PLU	IG BA	и Ц		-	
	WELL KY OTHER			INGLE T	MULTII	, ra [San Juan 30-5 Unit		
2. NAME OF OPERATOR	WIND COMPANY			<u> </u>	20.4			-	
Phillips Petr	coleum Company						9. WELL NO.		
3. ADDRESS OF OPERATOR			224						
	ton, Suite 200,						10. FIELD AND POOL, O	WILDCAT	
At suriece	Report location clearly ar		th any i	State requiremen	ts.°)		Basin Fruitla	nd Coal Gas	
Unit	L, 1425' FSL &	1112' FWL					AND SURVEY OR AR	LR.	
At proposed prod. so	Unit L, 1425	1 ECT 5 111:	יו דיבו	т			L		
	AND DIRECTION PROM NE						Sec.17, T-30-1		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	ALST IVWA OR FOR		e -			12. COUNTY OR PARISE		
10. DISTANCE FROM PRO	POSED*		16. N	O. OF ACRES IN	LEASE	1 17. NO. O	Rio Arriba	NM NM	
LOCATION TO NEARE	at	101 777		80 Ac		70 71	TIS WELL		
(Also to nearest dr	elg. unit line, if any) 11	12' FWL	19. PROPOSED DEPTH		320 Ac W/2 of Section 20. BOTARY OR CABLE TOOLS				
18. DISTANCE FROM PEOFOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON TRUE MALE, FT. 1/4/1 from #4/7			3196'						
±	hether DF, RT, GR, etc.)	rom #47 his action is sub				Rotar	Y 22. APPROX. DATE WOL	EK WILL STARTS	
	Unprepared) F	rocedural review	pursus	ent to 43 CFR			Upon Approva	1	
23.		nd appeal-pursu PROPOSED CASI				DKR	US OPERATIONS AUTH		
	1			,		SUCHE	A TO COMPLIANCE WI	TH ATTACHED	
12-1/4"	9-5/8"	36#, K-55		250'	FER	"GENERAL REQUIRE OF CAMERA			
	7"	23#, K-55		3069'			s, Circ to Sur		
8-3/4" 6-1/8"	5-1/2 ⁱ '	15.5# or 2	3#	2969'-319	26 '	*	s, circ to sur.	race	
0-1/0	1 3-1/2	13.3.		2909 -31.	70	1			
being cement *If the coal	is not cleated	the well wil							
be run withou	ut being cemente	a.				R E	GEIVE D		
							2001 0041		
						_	CON. DIV		
Mud Program a	and BOP Equipmen	t: See Atta	ched			1	DIST. 3		
IN ABOVE SPACE DESCRIZONE. If proposal is to preventer program, if a	BE PROPOSED PROGRAM: If o drill or deepen direction	proposal is to deepally, give pertinen	pen or p t data c	olug back, give d on subsurface loc	ata on p ations a	resent produ nd measured	uctive some and proposed and true vertical depth	l new productive s. Give blowout	
24.	1								
SIGNED	7. Dan der	m	S1	upv. Regul	atory	Affairs	DATE 6/16	190	
(This space for Fed	deral or State office use)			•		<i>i</i> .		7,	
PERMIT NO				APPROVAL DATE		₽			
							AUG 24 1990		
APPROVED BY			742						
CONDITIONS OF APPROVAL, IF ANY:				NATIONAL FOR AREA MANAGER			ř;		
ek .			NAME UND FOR AT			FOR ME	THE WALL STANGE	1 1	

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

a. 13 A를 5: 38

and the second of the second o

From the from the Producing Formation Floor Floor	DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section The MERICA STATE OF THE MERICAN STATE									
Actual Food South South 100 and 112 feet from the WEST line from the Production of West From the Production of Front South 100 and 112 feet from the WEST line from the WEST Front South 110 and 110 a	PHILLIPS PETROLEUM	SAN JUAN 30-5 L								
Protection Pro	Unit Letter Section 17 Township. 30 N.	1 7 7	RIO ARRIBA COUNTY							
Production Producting Processing Production Produ	1425 Seel from the SUUIH line a		om the WEST line							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working internal and royality). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unfitzation, fore-pooling, etc. 1. Yes If answer is "po" lift the owners and trust descriptions which have annually been consolidated. (Use reverse side of this form in becausery. No allowable will be satigned to the well until all interests have been consolidated by communitization, unfitzation, forest-pooling, or otherwise) or until a non-establish dust, eliminating such interest, has been approved by the Division. 2. Fee Tract 25A Tract 25 Tract 26 Tract 25 Tract 25 Tract 26 Tract 26 Tract 27 Tract 27 Tract 27 Tract 28 Tract 29 Tract 29 Tract 29 Tract 29 Tract 20 Trac	6394 Fruitland	Basin Fruitland Coal								
unification, fore-pooling, etc. Yes	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
this form if secessary. No slowable will be satigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in time and complete to the contained herein in time and complete on the contained herein in time and that the same is time and supervision, and that the same is time and many and the contained herein in time and contained herein in the contained herein in the contained herein in time and contained here	unitization, force-pooling, etc.? Unitization Unitization									
OPERATOR CERTIFICATION I hereby certify that the information considered herein in time and complete to the best of my browledge and being. Signature Finaled Name L.M. Sanders Position SEC. 17 SEP. 0 2 1590 SURVEYOR CERTIFICATION I hereby certify that the veil location that the veil location that one this plat was plotted from field notes actual surveys made by true or under my supervision, and that the same is true an ordered to the best of my browledge as being. SEC. 17 SEP. 0 2 1590 SURVEYOR CERTIFICATION I hereby certify that the decomplete to the best of my browledge and being. Supply Regulatory Affairs. Company Phillips Petroleum Co. Date SURVEYOR CERTIFICATION I hereby certify that the well location that supervision and that the well location shown on this plat was plotted from field notes actual surveys made by true or under my supervision, and that the same is true an ordered to the best of my browledge as being. Date Surveyed MAY (And body) Signature Actual Surveyed MAY (And body) Signature	this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)									
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0 Registered Erctessional	Fee Fee Tract 25A Tract 25 76 Acres SEC. 17 SF-078994 Tract 6 240 Acres 1112' 1112' 1112' 787-078994 Tract 6 240 Acres	SEPULIBED OIL CON. DIV.	I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name L.M. Sanders Position Supv. Regulatory Affairs Company Phillips Petroleum Co. Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed MAY MAY Signature & Section R. HOWARD DAGGENT 9873 Certificate No Professional Surveyor ME X/COR. Certificate							
	0 330 660 990 1320 1650 1980 2310 2640	2000 1500 1000 500 0	Registered Erclessional							