1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV - (505) 476-3440

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	Operat	or and Ma	.11				Ţ		· . · ·	
000	rator name	or and We					·	\	OGRID N	lumber
		ETROLEU	м сом	PANY				No.	COMBIN	
				1 7(1)				" Garage	017654	
1	5 Hwy. 6		14							
		NM 8740	<u> </u>				··		Phone	
	tact Party	4							505-599	0.2454
	sy Clugs	ton					Well Num	her	API Numi	
	Property Name San Juan 30-5				#224		-	inei	1	39-24902
		Township	Range	Feet From The	North/South Line	Foot	From The	FaetA	West Line	County
UL	Section 17	30N	5W	1425	South	111			est	Rio Arriba
-	''	3014	377	1423	Journ	'''	-	'''	,,,,	100 ATTION
	101-1-		1	<u> </u>	1	L				1
l	Worko			Dandardan Dand	(a) (Drive to Mindresson	۸.				
Date		Commenced	1		(s) (Prior to Workover):				
D-1	11/5/20		_ Frui	tland Coal						
Date		Completed:								
<u></u>	11/8/20		:	- Madena Des		-d 4- :				
III.	Attach	a descript	ion of th	e workover Pro	cedures performe	ea lo i	iciease p	of	UII. Justian n	wing to the supplication and at lampt
IV.	Attach	a producti	on aecii	ne curve or table	snowing at leas	twei	e monuns	or pro	auction pi	rior to the workover and at least
			production	on following the	workover reflecti	ng a p	ositive pro	oauctio	n increase	е.
<u>V. </u>	AFFID									
	State	e of <u>San</u>	<u>Juan</u>)							
) ss.						
	Cou	nty of New	<u> Mexico</u>	2)						
	Pat	sy Clugst	on	, being fir	st duly sworn, up	on oat	h states:			
	1.	I am th	ne Opera	ator, or authorize	ed representative	of the	Operator	r, of the	above-re	eferenced Well.
	2.	I have	made.	or caused to be	made, a diligent s	search	of the pro	oductio	n records	reasonably available for this
		Well.			J					•
	3.		best of	my knowledge.	this application a	nd the	data use	d to pre	epare the	production curve and/or table
	٥.			re complete and						
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Sin	natura	LAG.	(1100/	Title Sr R	edula	ory Clark	k Da	ite June	26 2002
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				ON USE ONLY:						
VI.				PPROVAL:						
										Workover Project and the Division
	hereb	y verifies tl	ne data s	shows a positive	production incre	ase.	By copy h	ereof, t	he Divisio	on notifies the Secretary of the
				Department of th	is Approval and o	ertifie	s that this	Well V	Vorkover	Project was completed on
	11-0	<u>8</u> , <u>206</u>	<u> </u>							
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Sig	natuge Distr	ict Superviso	or / /		OCD Dist		1	_ Da	te	
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Workover Tax Incentive Profile for SJ 30-5 #224

Workover - installed a pumping unit

API# 30-039-24902	Month	mcf/Month FC	Month	mcf/Month FC
	Nov-00	16,504		
	Dec-00	17,131		
	Jan-01	14,016		
	Feb-01	9,706		
	Mar-01	19,607		
	Apr-01	12,663		
	May-01	11,429		
	Jun-01	13,958		
	Jul-01	7,559		
	Aug-01	13,700		
	Sep-01	11,722		
	Oct-01	18,994		
12 month average before		→ 13,916		
workover				
Finished adding Pumping Unit on 11/8/01	Unit on 11/8	3/01	Nov-01	17,822
3 month average after			Jan-02	12,048
pumping unit installed				15,238

30-5 #224 Lease #SF078994; API # - 30-039-24902 Unit L, 1425 FSL & 1112 FWL Section 17, T30N, R5W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the pumping unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pulls the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump).
- 8. RD rig and MO.
- 9. Hook up and return well to production.

Work began approx. 11/5/2001 and was completed 11/8/2001.