

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐									
2. Name of Operator PHILLIPS PETROLEUM COMPANY									
3. Address of Operator 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401									
4. Well Location Unit Letter <u>A</u> : <u>1175</u> Feet From The <u>North</u> Line and <u>973</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>30N</u> Range <u>5W</u> NMPM Rio Arriba County									
10. Date Spudded 12-9-90		11. Date T.D. Reached 9-29-91		12. Date Compl. (Ready to Prod.) Perf'd 10-12-91		13. Elevations (DFA & RKB, RT, GR, etc.) 6290' GL		14. Elev. Casinghead	
15. Total Depth 3120'		16. Plug Back T.D. 3118'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		20. Was Directional Survey Made NO	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3002'-3120' Fruitland								22. Was Well Cored NO	
21. Type Electric and Other Logs Run GR/CCL									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36# K-55		285.61'		12-1/4"		250 Sx C1 B, Circ 85 Sx	
7"		23# J-55		2982.32'		8-3/4"		500 Sx 65/35 Poz, 150 Sx C1 B Circ 146 Sx	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
5-1/2"		2887'		3119'		None			
23# P110									
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		3108'		None					
4.7#									
26. Perforation record (interval, size, and number)									
Perf'd w/4 spf (.75" diam) 3104'-3120'; 3020'-3052'; 3002'-3012' Total 232 Holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION									
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI		
Date of Test 10-10-91		Hours Tested 1		Choke Size 2"		Prod'n For Test Period		Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio	
Flow Tubing Press. SI 160		Casing Pressure SI 1400		Calculated 24-Hour Rate		Oil - Bbl Gas - MCF Water - Bbl		Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Connection								Test Witnessed By Dave Walters	
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>R.A. Allred</u>				Printed Name <u>R.A. Allred</u>		Title <u>Drilg. Supv.</u>		Date <u>10-22-91</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 2330'-2560'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2560-3116	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3122	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology