

DISTRICT
P.O. Drawer DD, Arreda, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

DISTRICT
1000 E. 3rd St., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-24903
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 230	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Free	Lease No. E-347-24
Location Unit Letter A : 1175 Feet From The North Line and 973 Feet From The East Line Section 32 Township 30N Range 5W , NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
		X	X					
Date Spudded 12-9-90	Date Compl. Ready to Prod. Perf'd 10-12-91	Total Depth 3120'	P.B.T.D. 3118'					
Elevations (DP, RKB, RT, GR, etc.) 6290' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3002'	Tubing Depth 3108'					
Perforations 3002'-3120'	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	285.61'	250 Sx C1 B, Circ 85 Sx					
8-3/4"	7", 23#, J-55	2982.32'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	5-1/2", 23#, P110	2887'	C1 B, Circ 146 Sx					
	2-3/8", 4.7#	3108'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be justified by logs)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-----	-----	-----	OCT 23 1991
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF
-----	-----	-----	CON. DIV.
DIST. 3			

GAS WELL

Actual Prod. Test - MCFD 2438	Length of Test 1 hr.	Bbls Casinghead Gas/WTR 148/WTR	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 160	Casing Pressure (Shut-in) 1400	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.A. Allred JKB
Signature
R.A. Allred Drilling Supervisor
Printed Name
10-22-91 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **OCT 23 1991**
By James E. Sherry
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.