

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ STAFF-7

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐ 016511111111

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 1965'S, 790'W
At top prod. interval reported below
At total depth

5. PERMIT NO. 30-039-24907 DATE ISSUED MAR 04 1991

6. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

7. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 31, T-30-N, R-7-W NMPM

8. COUNTY OR PARISH
Rio Arriba

9. STATE
NM

10. DATE SPUDDED 10-8-90 11. DATE T.D. REACHED 1-5-91 12. DATE COMPL. (Ready to prod.) 1-12-91 13. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 5996' GL 14. ELEV. CASINGHEAD

15. TOTAL DEPTH, MD & TVD 2774' 16. PLUG BACK T.D., MD & TVD 17. IF MULTIPLE COMPL., HOW MANY? 1 18. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

19. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

20. TYPE ELECTRIC AND OTHER LOGS RUN
none

21. WAS WELL CORDED
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	226'	12 1/4"	189 cu.ft.	
7 "	20.0#	2632'	8 3/4"	1273 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2550'	2773'	did not	cmt	2 3/8"	2744'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2641-2771' (predrilled liner)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST SI 663 HOURS TESTED SI 662 CHOKES SIZE 217 MCF PROD'N FOR TEST PERIOD -pitot gge

FLOW, TUBING PRESS. SI 663 CASING PRESSURE SI 662 CALCULATED 24-HOUR RATE 217 MCF GAS—MCF 217 MCF WATER—BSL. -pitot gge GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 2740' 722

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 2-4-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, test-, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	1755	1900'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1755' 1900' 2485'	
Kirtland	1900'	2485'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2485'	2774'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			