

Form 1000-1  
\*(December 1989)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

Expires: September 30, 1990

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

350' FNL, 460' FEL  
Section 20, T30N, R7W

5. Lease Designation & Serial #

SF079860

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 413R

9. API Well No.:

30-039-24946

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other:

☐ Change of Plans

☒ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-02-90 Spud 12-1/4" surface hole at 6:00 p.m., 10-01-90. Drill to 315'. Run 7 jts (296.65') 9-5/8" 36# K-55 ST&C USS casing, set at 313.35'; notched collar on bottom; one centralizer in middle of 1st jt. Pump 20 Bbls water ahead, cement with 250 sx (295 cf) Class B with 2% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Good circulation throughout. Circulate 7 Bbls cement to surface. Plug down at 3:45 a.m., 10-02-90. WOC.

10-03-90 Weld on bradenhead, pressure test to 1500 psi, held OK. Nipple up BOPs, test blind rams, casing, and manifold to 1000 psi, held OK. TIH, tag cement at 220'. Test pipe rams to 1000 psi, held OK. Drill 8-3/4" hole.

Continued on attached page

14. I hereby certify that the foregoing is true and correct.

Signed: ROY W. WILLIAMS ROY W. WILLIAMS

Title: ADMINISTRATIVE MANAGER Date: 12/27/90

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

OCT 30 1990

DATE  
FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

10-06-90 Drill to TD of 2920'. Short trip, circulate. Lay down drill pipe and drill collars. Run 68 jts (2914.35') 7" 23# N-80 USS LT&C casing, set at 2920'; insert float at 2876.47'. Run 5 centralizers on first 5 jts and 5 turbalizers through Ojo Alamo. Pump 20 Bbls mud flush ahead, cement with 440 sx (810 cf) Howco light with 6% gel, 1/4 #/sk flocele, and .6% FLA. Tail with 125 sx (148 cf) Class B with 1/4 #/sk flocele. Did not bump plug, went 1 Bbl over. Circulate 15 Bbls cement to surface. Plug down at 7:30 p.m., 10-5-90.