

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2185' FNL, 2295' FEL, Sec. 30, T-30-N, R-7-W, NMPM

5. Lease Number  
NM-012709

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 U NP #498

9. API Well No.  
30-039-24947

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/17/99  
trc

(This space for Federal or State Office use)  
APPROVED BY [Signature] Title Dean Date AUG 25 1999  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**San Juan 30-6 Unit NP #498**  
**Fruitland Coal Formation, DPNO: 527401**  
**2185'FNL, 2295' FEL**  
**Unit G, Section 30, T-30-N, R-07-W**  
**Latitude: 36° 47.08926', Longitude: 107° 36.64218'**

**Plug and Abandonment Procedure**


Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be at 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety and environmental regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down and if necessary, kill with water. ND WH and NU BOP with stripping head. Test BOP.
3. TOOH and tally 2-3/8" tubing (3052'). Visually inspect tubing for wear and/or corrosion. If necessary, LD tubing and PU 2" workstring. Round-trip 4-1/2" gauge ring on wireline to a minimum of 2902'. If gauge ring does not go to bottom, TIH w/bit and casing scraper and clean out obstruction. Set 4-1/2" CIBP on wireline at 2902'. TIH with open-ended tubing and tag the CIBP. Load casing with water, and pressure test to 500#. If casing does not test, spot or tag subsequent plug as appropriate.
4. **Plug #1** – (Fruitland Coal interval: 7" casing shoe and 4-1/2" liner top 2902'-2662'). Mix and spot 34 sxs of Class "B" cement on top of the CIBP to isolate the Fruitland Coal perforations. PUH to 2226'.
5. **Plug #2** – (Kirtland and Ojo Alamo tops: 2226'-1918'). Mix 69 sxs Class "B" cement and spot balanced plug inside casing over the Kirtland and Ojo Alamo tops. PUH to 750'.
6. **Plug #3** – (Nacimiento top: 750'-650'). Mix 29 sxs Class "B" cement and spot balanced plug inside casing over the Nacimiento top. PUH to 279'.
7. **Plug #4** – (9-5/8", 36# Casing shoe (279') to surf). Establish circulation out casing valve. Mix and pump 54 sxs Class "B" cement F/279' to surface. Circulate good cement out of casing valve. Shut-in well and WOC.
8. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:

  
Operations Associate

Approved:

 8-17-99  
Drilling Superintendent