

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1450'S, 875'W

At top prod. interval reported below

At total depth

RECEIVED
FEB 5 1991
OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-039-24948
DATE ISSUED

13. DATE SPUDDED 10-30-90
16. DATE T.D. REACHED 12-13-90
17. DATE COMPL. (Ready to prod.) 12-19-90
18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 6254' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3079'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL. HOW MANY* 1
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

25. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORDED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMERGING RECORD	AMOUNT PULLED
9 5/8"	36.0#	226'	12 1/4"	189 cu.ft.	
7 "	20.0#	2938'	8 3/4"	1074 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2855	3079	did not	cmt	2 3/8"	3050'	

31. PERFORATION RECORD (Interval, size and number)

2950-3078' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or (Abn-ld))
DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
869 MCF -pitot gge

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 1300 SI 1299
ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3040' 1421

TEST WITNESSED BY
FEB 08 1991

35. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE 1-10-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1970	2165'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1970' 2165' 2780'	
Kirtland	2165'	2780'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2780'	3079'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			