

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078740
2. Name of Operator PHILLIPS PETROLEUM COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400	7. If Unit or CA, Agreement Designation San Juan 30-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 818' FWL & 1135' FWL Sec. 29, T30N, R5W	8. Well Name and No. 226
	9. API Well No. 30-039-24965
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other As Per NTL-FRA-90-1	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 12-13-90 Time Started: 1517 Time Completed: 1610
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 2859.16 Ft.
Turbo Centralizers at 2394', 2349', 2305'.
Spring Type Centralizers at 2840', 2779', 2689', 2599', 2515'.
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 Sx 65/35 Poz, 12% Gel, 1/4# Flocele/Sk, 11.7 @ 2.3 Ft³/Sx yield.

Mid Slurry -----

Tail Slurry 150 Sx B, 1/4# Flocele/Sk, 15.6 ppg @ 1.18 Ft³/Sk yield.

Displaced Plug with 109 Bbls Fresh Water.

Volume Cement Circulated 90 Bbls/Sacks

Average Pressure 500 PSI, Average Rate 8 BPM, Bumped Plug with 1700 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Allred
Title Drilling Supervisor

Date 12-20-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date JAN 11 1991

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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