Submit 5 Cooles
Appropriate District Office
DISTRICT.
P.O. Box 1990, Hobbs, NM 88240

Energy, Mine as and Natura' esources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 8 504-2088

DISTRICT III

P.O. Drawer D.D., Aricala, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

San Juan 30-5 Unit 226 Basin Fruitland Coal State Foot Plan Specific Coal State Foot Plan Specific Coal Specif	PHILLIPS PETROLEUM COMPANY							30-039-24965					
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Lease Name San Juan 30-5 Unit DESCRIPTION OF WELL AND LEASE Lease Name San Juan 30-5 Unit 226 Basin Fruitland Coal Basin From The Basin From The Suag Referentee Sep-708740 Location Unit Lease ## 818 ## Ret Prom The ## South Lise seed 1135 Feet From The ## West Lise Section 29 Township 30N Rasge 5W NAMM Rio Arriba Coasy ## NAMM Rio Arriba Coasy ## Name of Authorized Transporter of Coal or or Coadcasial None None Name of Authorized Transporter of Coalcasial None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu EX None of Authorized Transporter of Casinghed Gu or Dvy Gu Ex Pu Basing School Schoo		Chainghe	44 Cas	Conde		<u>u</u>							
DESCRIPTION OF WELL AND LEASE Lase Near Lase Nea	If change of operator give same and address of previous operator											_	
Lase Name Andrew County South Line and Line		L AND LE	ASE										
Location San Juan 30-5 Unit 225 Such Line and 1135 Feet From The West Line Section 29 Township 30N Basse 5W NAPM. Rio Arriba County	Loses Name		Well No. Pool Name, Include								1		
Line Latter M 1818 Post From The South Line and 1135 Fost From The West Line	San Juan 30-5 Unit		226 Basin Fr				uitland	Coal	3126	LAGGELTI SECTION	SF-078740		
### Section 29 Township 30N Range 5W NAPM Rio Arriba Country ### DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice	Location						_						
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Name of Authorized Transporter of California Corp. None Name of Authorized Transporter of Chinghead Ose	III. DESIGNATION OF TR	ANSPORTI	ER OF O	IL AN	D NA	TU	RAL GAS					····	
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Northwest Pipeline Corp. If well produced oil of liquids. If well produced oil of liquids. If the produced oil oil liquids. Designate Type of Completion - (X) Oil Well Cas Well New Well Workower Deepes Pag Back Same Ret' Dat Ret' Dat Ret' Date Spatided 12-14-90 Designate Type of Completion - (X) New Yell Oil Deep Spatided 12-14-90 Devicions (O'. R.E.S. RT, CR. etc.) New Yell Cas Well Workower Deepes Pag Back Same Ret' Dat Ret' Date Spatided 12-14-90 New Yell Oil Deep Spatided 12-14-90 New Yell Cas Well Workower Deepes Pag Back Same Ret' Dat Ret' Date Spatided 12-14-90 New Yell Cas Well Workower Deepes Pag Back Same Ret' Date Ret' Date Spatided 12-14-90 New Yell Cas Well Workower Deepes Pag Back Same Ret' Date Ret' Date Ret' Date Spatided Total Deeph Spatided Total Spatided Total Spatided Total Spatided Spatided Total Deeph Spatided Total Spatided Spatided Total Spatided Spatid	None												
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transport, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.