

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T30N, R5W	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		12. COUNTY OR PARISH Rio Arriba	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		13. STATE NM	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		14. PERMIT NO. 30-039-24965	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M, 818' FSL & 1135' FWL At top prod. interval reported below Same as above At total depth Same as above		DATE ISSUED 10-4-90	
15. DATE SPUDDED 12-14-90	16. DATE T.D. REACHED 12-29-90	17. DATE COMPL. (Ready to prod.) Perf'd 1-6-91	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6253' GL (Unprepared)
20. TOTAL DEPTH, MD & TVD 3096'	21. PLUG, BACK T.D., MD & TVD 3095'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2960' - 3086' Fruitland			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORRED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	275'	12-1/4"
7"	23#, J-55	2859.16'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	2790.65'	3095'	None
23#, P110			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3075.55' KB	None	
4, 7#			
31. PERFORATION RECORD (Interval, size and number)			
Perf'd w/4 spf (.75" diam.) 2960'-2966'; 2972'-2980'; 3004'-3010' 3016'-3026'; 3070'-3086' Total 184 holes			
32. PRODUCTION RECORD			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-4-91	HOURS TESTED 1	CHOKER SIZE 2"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. SI 325	CASING PRESSURE SI 1460	CALCULATED 24-HOUR RATE →	OIL—BBL. 1642
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>R. A. Allred</u>		TITLE <u>Drilling Supervisor</u>	
DATE <u>1-18-91</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2300	2375	Sandstone			
Kirtland	2375	2790	Sandstone & Shale			
Fruitland	2790	2875	Sandstone & Shale & Coal			
Fruitland Coal	2875	3014	Shale & Coal			
Pictured Cliffs	3100					