

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well AP No. SF-079000-A
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Operator ☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 31-6 UNIT	Well No. 232	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Free	Lease No. SF-079000-A
Location Unit Letter <u>G</u> : <u>2094'</u> Feet From The <u>North</u> Line and <u>1833</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>30N</u> Range <u>7W</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rgn.
	Is gas actually connected? When? ATTN: CLAIRE POTTER	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-17-90	Date Cased, Ready to Prod. Perf'd 5-2-91	Total Depth 3227'	P.B.T.D. 3153'					
Elevations (DF, RKB, RT, GR, etc.) 6333'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2978'	Tubing Depth 3139'					
Performances 2978'-3140'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	275.68	250 Sx, Cl G, Circ 104 Sx
8-3/4"	7", 23#, J-55	2970.71'	500 Sx, 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#, P110	3155'	Cl B, Circ 150 Sx
	2-3/8", 4.7#, J-55	3139'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for 481 24 hours)		RECEIVED	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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DIST. 3			

GAS WELL

Actual Prod. Test - MCF/D 4350	Length of Test 1 hr.	Blk. Condensate/MCF 100/Wtr	Gravity of Condensate -----
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 900	Casing Pressure (Shut-in) 1025	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. A. Allred Drilling Supervisor
Printed Name R. A. Allred Title
5-23-91 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 24 1991

Date Approved

Original Signed by CHARLES GHOLSON

By

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.