

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

3. NAME OF OPERATOR
Phillips Petroleum Company

4. ADDRESS OF OPERATOR
5525 Hwy 64, NBU 3004, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit _____
At top prod. interval reported below Same as above
At total depth Same as above

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit

8. FARM OR LEASE NAME _____

9. WELL NO.
232

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T30N, R 7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO.
30-039-24966

15. DATE ISSUED
10-4-90

16. DATE SPUDDED
10-17-90

17. DATE T.D. REACHED
4-17-91

18. DATE COMPL. (Ready to prod.)
Perf'd 5-2-91

19. ELEVATIONS (DF, BKB, RT, CR, ETC.)*
6333'

20. TOTAL DEPTH, MD & TVD
3227'

21. PLUG, BACK T.D., MD & TVD
3153'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY
ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2978'-3140' Fruitland

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	275.68'	12-1/4"	250 Sx Cl G, Circ 104 Sx	
7"	23#, J-55	2970.71'	8-3/4"	500 Sx 65/35 Poz, 150 Sx	Cl B, Circ 150 Sx

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2814'	3155'	None		2-3/8"	3139'	None
23#, P110					4.7#, J+55		

28. PREPARATION RECORD (Interval, size and number)
Perf'd w/4 spf (.75" diam)
3090'-3140'; 3042'-3052'; 2994'-3012';
2978'-2984'

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Total 336 holes

30. PRODUCTION

31. FIRST PRODUCTION
SI Flowing

DATE OF TEST 4-28-91 HOURS TESTED 1 CHOKER SIZE 2" PROD'N. FOR TEST PERIOD

32. TUBING PRESS. 940 CASING PRESSURE 125 CALCULATED 24-HOUR RATE

33. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)
Waiting on Connection

34. TEST WITNESSED BY
Gene Jevne

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Alfred TITLE Drilling Supervisor DATE 5-23-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2195'	2315'	Sandstone			
Kirtland	2315'	2875'	Sandstone & Shale			
Fruitland	2875'	2990'	Sandstone & Shale & Coal			
Fruitland Coal	2990'	3126'	Shale & Coal			
Pictured Cliffs	3165'		Sandstone			