Hobbs, NM 88241-1980
<u>District II</u> - (505) 748-1283
811 S. First
Arnesia, NM 88210
<u>District III</u> - (505) 334-6178
1000 Rio Brazos Road
Aznec, NM 87410
<u>District IV</u> - (505) 827-7131

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINA
PLUS 2 COPIE
TO APPROPRIAT
DISTRICT OFFIC

PULLI C-14

Revised 06/9

APPLICATION FOR WELL WORKOVER PROJECT

<u>l. </u>	Opera	tor and We	ell								
Operat	or name & a	address							OGRID N	umber	
PHIL	LIPS P	ETROLEUM	COMPAN	1 X							
5525	HWY 64	4									
		, NEW ME	XICO 8	37401					017	654	
Contac							·		Phone		
	y Cluga	ston	505-599-3454								
Property Name Well Number										API Number	
	<u>San Juan 31-6 Unit</u> 232									30-039-24966	
UL	Section	Township	Range	Feet From The	North/South Line	Feet f	rom The	East∕	Vest Line	County	
L _G	144	30N	_7w	2094	North	1	.833	E	ast	Rio Arriba	
II. Workover											
	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):										
	30/98		• •								
Date Workover Completed: 11/02/09 Basin Fruitland Coal											
	2/98			_						the second second second	
III. '	Attach	a descripti	on of the	Workover Proc	edures performe	ed to in	crease pro	oductio	on.		
IV.	Attach	a production	on declin	e curve or table	showing at least	twelve	e months o	of prod	luction pri	or to the workover and at	
	least th	ree month	s of proc	luction following	the workover re-	flecting	a positive	produ	action inc	rease,	
_ <u>V.</u>	AFFIDA	<u> </u>				_	-		HE (C		
	State o	f New Mo	xico.)				1.,	1 12 CD	Late Victoria	
ļ) s s.				U	AUG.	0 (6000 17	
1	County	of San	Juan)				-	AUG	0 4 1999	
	_Pats	v Cluast	on	being first duly s	worn, upon oath	states	s:	_	na a		
Pat sy Clugston , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above referenced well Vo											
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this											
Well.											
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table											
for this Well are complete and accurate.											
and tren are complete and accurate.											
Signati	ure 1	Thurs	19/10	estru	Title December	.	3		D-4	7 /20 /00	
CURCOURTS AND CALOCAL TO A											
0000	J. (1020 ,	415 9110	1111 104		30Fh_ day of	July.	ㅡ ㅡ	999	- ·		
					. Him	inst	Junant	<i>7</i> 5		OFFICIAL SEAL	
					The state of the s	$\frac{uv}{v}$	JULIU (\mathfrak{v}	(AA)	GILLIAN ARMENTA	
My Co	My Commission expires: Notary Public Notary Public Notary Bond Filed with Secretary of State										
My Commission expires: My Commission expires: My Commission expires 1012.199											
FOR O	LCONSE	RVATION	JUNEION	HEE ONLY.							
VI.	FOR OIL CONSERVATION DIVISION USE ONLY:										
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the											
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the											
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was											
completed on $11/7$, 98											
Cincol	5 1 1 1 5										
oignatur	District Su	pervisor		75/	OCD Distric	at		Date	,		
			-	ナノ「乀	_	7		ربر ا	1, 10	e	
						<u> </u>	 	18/	(5/2)	<u> </u>	
1/11	D. 475 C								,		
VII.	DATEO	- NOTIFICA	VIION TO	THE SECRETAR	RY OF THE TAXA?	TION A	ND REVEN	UE DE	PARTME	NT:	

San Juan 31-6 Unit #232 SF -079000A; API # - 30-039-24966 Unit G, 2094' FNL & 1833' FEL Section 1, T30N, R7W; Rio Arriba County, NM

Description of Workover Procedure used to increase production of subject well:

A compressor was installed and the work entailed:

- 1. Taking exiting surface equipment off.
- 2. Replacing old equipment with bigger equipment, (i.e... bigger separator and flow lines).
- 3. Installing compressor manifold.
- 4. Debottlenecking location eliminating any restrictions between wellhead and meter-run.
- 5. Installing compressor and hooking up.

The type of compressor installed is CSI 633 hp. Work began approx. 10/30/98 and was completed 11/02/98.

3 MONTHS AFTER --- WORK OVER 15 14 13 4 31-6 #232 Workover Production Increase Ξ 9 1 YEAR PRIOR PRODUCTION 6 9 Ŋ က Ø MCF/Month 40,000 20,000 10,000 - 000'05 ò - 000'09

16

MONTHS

API#	31-6 #232	MCF/Month	
30-039-24966	1	34,688	
	2	20,544	
	3	22,329	
	4	28,695	
	5	31,529	
	6	29,556	
	7	27,571	
	8	27,286	
	9	23,682	
	10	26,689	
	11	28,455	
	12	21,012	
WORK OVER	 13	35,332	
	14	42,801	
	15	53,985	
	16	51,686	