Submit 5 Copies
Appropriate District Office
DISTRICT.
F.O. Box 1920, Hobbs, NM 88240

DISTRICT II P.O. Drawer D.D., Arienia, NM 88210

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SHIP OF LICE IN CHICA Energy, Minerals and Natura' esources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

L	HEQUES	T FOR ALLO								
Operator PHILLIPS PETROLEUM COMPANY							Well APING			
PHILLIPS PETROLEUM COMPANY					-,-	30	<u>-039-249</u>	71		
300 W. ARRINGTON,		FARMINGTO	N, N						•.	
Reason(s) for Filing (Check proper l		age in Transporter	of:	□ 09	es (Please exp	rlain)				
Recompletion	Oil	Dry One								
Change in Operator	Casinghead Go	Conden man	· 🛛							
change of operator give same									- 4- t	
L DESCRIPTION OF WE	LL AND LEASE									
Lease Name	Wel	No. Pool Name					of Lesses	L	ease Na	
San Juan 30-5 Unit	21	0 Basi	in Fr	uitland	Coal	344	Pederal sacisfies	SF-C	78740	
Location Unit LetterM	• 1259	That Brown	·	South ::	74	45 e .	of Court The	West	Line	
•							•			
Section 30 Tor	vaship 30N	Range	51	√ N	MP M ,	Ri	o Arriba		County	
II. DESIGNATION OF TH	RANSPORTER O		UTAN	RAL GAS						
Name of Authorized Transporter of (None	yı □ «c	codensate)	Address (Giv	e eddress to w	which approved	copy of this for	m is to be se	rt)	
Name of Authorized Transporter of C	Casinghead Gas	or Dry Coa		Address (Giv	e address to n	rhich approved	copy of this for	m is to be se		
Northwest Pipeline						,Salt L	ake City,	UT 841	58-0900	
I well produces oil or liquids, ive location of tanks.	Unit Sec.	Top	Rgs.	le gas actually	y connected?	Whea	1 Attn:	Patt R	odgers	
this production is commingled with	that from any other les		venine	ise order sumi						
V. COMPLETION DATA		- u pun, gris u	visin ng)	rag (viola same	~	 				
Designate Type of Complet	ion o		Well		Workover	Doepes	Plug Beck S	ame Res'v	Diff Res'v	
Designate Type of Complete	Date Compt. Re		X	X Total Depth		1	PATA		ــــــــــــــــــــــــــــــــــــــ	
12-18-90	Perf'd 1	-			355 '		1	355 '		
Develors (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
6495' GL Unprepared				3	227 '		Depth Casing	345'		
3227' - 3354'	•	•					Lepta Cana	310-0		
3227 3334	TUBI	NG, CASING	AND	CEMENTI	NG RECO	RD.	·			
HOLE SIZE		& TUBING SIZE			DEPTH SET			CKS CEM		
12-1/4"	9-5/8",3			 	271		250 Sx			
8-3/4"	7" 23# 5-1/2",2	, J-55		 	3220 3353		500 Sx		146 Sx	
6-1/4"		3#. P110_ 4.7#			3345		 	Detite	140 58	
. TEST DATA AND REQ	UEST FOR ALL	OWABLE		 						
	ter recovery of total vo	lume of load oil a	nd must					full 24 hou	<u>13.)</u>	
Date First New Oil Rus To Tank	Date of Test			Producing Mi	enor (Frow, F	rump, gas lift, i	CT-2 514 A			
ر در محمد از از این از این از این از ای	white Fre are	a		Caring Proces	IRI			EI		
count Prod. During Test	Oil - Bbls.			Water - Bbis.			MCE O	0 2 100	L	
Marie Live parish	-					_	LEB	27 199	; t	
GAS WELL							OIL C	ON.	DIV	
ctual Frod. Test - MCF/D	Leagth of Test			Bbls. Econoc			Gravity of G	151."?		
4466	Division Income	l Hr.		Casing Press	26/Wtr		Choka Siza			
eding Method (pilot, back pr.) Pitot	Tubing Pressure	(Spin-m)		Catting Process	ne (200x-m)		CROES SIES	2"		
L OPERATOR CERTIF	TCATE OF CC	MPI JANC	F.	<u> </u>						
I hereby certify that the rules and r	egulations of the Oil C	coservation			DIL COI	NSERV	ATION [)IVISIO	NC	
Division have been complied with	and that the information	a given abova				į	MAR 2 2 1	1991		
is true and a second	r iz knowincija anu bei	-cq.		Date	Approve	ed				
Cle Will	12			II _		3.	50	/		
Signature	milling Com	rvicor	-	∥ By_					 	
R. A. Allred	rilling Supe	Title		Title		SUPER	VISOR DIS	TRICT	#3	
2-26-91 (505) 599-341									
		Telephone No.		41						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.