

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |   |                                     |
|---|---|-------------------------------------|
| Operator<br><u>Meridian Oil Inc.</u>  |   | Well API No.<br><u>30-039-24980</u> |
| Address<br><u>PO Box 4289, Farmington, NM 87499</u>                                     |   |                                     |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |                                     |
| New Well <input checked="" type="checkbox"/>  | Change in Transporter of:               |                                     |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator _____                  |   |                                     |

#### II. DESCRIPTION OF WELL AND LEASE

|   |                        |   |  |                               |
|---|------------------------|---|--|-------------------------------|
| Lease Name<br><u>San Juan 30-6 Unit</u> | Well No.<br><u>486</u> | Pool Name, including Formation<br><u>Basin Fruitland Coal</u> | Kind of Lease<br>State, Federal or Fee | Lease No.<br><u>SF-078741</u> |
| Location                                |                        |   |  |                               |
| Unit Letter <u>H</u>                    | <u>2510</u>            | Feet From The <u>North</u> Line and <u>790</u>                | Feet From The <u>East</u> Line         |                               |
| Section <u>23</u>                       | Township <u>30</u>     | Range <u>6</u>  | NMPM                                   | Rio Arriba County             |

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)<br><u>PO Box 4289, Farmington, NM 87499</u> |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br><u>PO Box 4289, Farmington, NM 87499</u> |
| If well produces oil or liquids, give location of tanks.   | Unit <u>H</u> Sec. <u>23</u> Twp. <u>30</u> Rge. <u>6</u>  |
| Is gas actually connected?   | When?  |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

#### IV. COMPLETION DATA

|  |  |                                 |          |                              |        |           |            |            |
|--|--|---------------------------------|----------|------------------------------|--------|-----------|------------|------------|
| Designate Type of Completion - (X)                           | Oil Well   | Gas Well                        | New Well | Workover                     | Deepen | Plug Back | Same Res'v | Diff Res'v |
|  |  | X                               | X        |                              |        |           |            |            |
| Date Spudded<br><u>11-9-90</u>                               | Date Compl. Ready to Prod.<br><u>2-5-91</u>          | Total Depth<br><u>3081'</u>     |          | P.B.T.D.                     |        |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br><u>6251' GL</u>        | Name of Producing Formation<br><u>Fruitland Coal</u> | Top Oil/Gas Pay<br><u>2925'</u> |          | Tubing Depth<br><u>3047'</u> |        |           |            |            |
| Perforations<br><u>2925-61', 3003-79' (predrilled liner)</u> |  |                                 |          | Depth Casing Shoe            |        |           |            |            |
| TUBING, CASING AND CEMENTING RECORD                          |  |                                 |          |                              |        |           |            |            |
| HOLE SIZE  | CASING & TUBING SIZE                                 | DEPTH SET                       |          | SACKS CEMENT                 |        |           |            |            |
| <u>12 1/4"</u>   | <u>9 5/8"</u>  | <u>227'</u>                     |          | <u>190 cu. ft.</u>           |        |           |            |            |
| <u>8 3/4"</u>  | <u>7"</u>  | <u>2905'</u>                    |          | <u>1047 cu. ft.</u>          |        |           |            |            |
| <u>6 1/4"</u>  | <u>5 1/2"</u>  | <u>3081'</u>                    |          | <u>did not cmt</u>           |        |           |            |            |
|  | <u>2 7/8" &amp; 3 1/2"</u>                           | <u>3047'</u>                    |          |                              |        |           |            |            |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |
|--------------------------------|-----------------|---|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
|                                |                 |   |
| Length of Test                 | Tubing Pressure | Casing Pressure                               |
|                                |                 |   |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 |
|                                |                 |   |

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#### GAS WELL

|  |   |   |            |
|--|---|---|------------|
| Actual Prod. Test - MCF/D                              | Length of Test                              | Bbls. Condensate/MMCF                       | Gravity    |
|  |   |   |            |
| Testing Method (pucc, back pr.)<br><u>backpressure</u> | Tubing Pressure (Shut-in)<br><u>SI 1404</u> | Casing Pressure (Shut-in)<br><u>SI 1407</u> | Choke Size |
|  |   |   |            |

OIL CON. DIV.  
DIST. 3

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Peggy Bradfield Reg. Affairs  
Printed Name  
4-17-91 Title  
Date  
326-9700 Telephone No.

#### OIL CONSERVATION DIVISION

MAY 02 1991

Date Approved \_\_\_\_\_  
By Brian J. Shroy  
SUPERVISOR DISTRICT #3  
Title \_\_\_\_\_

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.