

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL DESIGNATION AND SERIAL NO.

SF-078741

U. IF INDIAN ALLOTTEE OR TRIBE NAME

San Juan 30-6 Unit

UNIT AGREEMENT NAME

San Juan 30-6 Unit

EARN OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

486

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 23, T-30-N, R-6-W
NMPM

12. COUNTY OR
PARISH

Rio Arriba NM

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface

At top prod. interval reported below 2510' N, 790' E

At total depth

RECEIVED

MAY 02 1991

OIL CON. DIV
DIST. 3

14. PERMIT NO. 30-039-24980
DATE ISSUED

15. DATE SPUDDED 11-9-90
16. DATE T.D. REACHED 1-29-91
17. DATE COMPL. (Ready to prod.) 2-5-91
18. ELEVATIONS (OF. RKB. RT. GR. ETC.)* 6251' GL

19. RLV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3081'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL. HOW MANY* 1
23. INTERVALS DRILLED BY
24. ROTARY TOOLS Yes
25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

27. TYPE ELECTRIC AND OTHER LOGS RUN none
28. WAS WELL CORRED no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	227'	12 1/4"	190 cu ft.	
7 "	20.0#	2905'	8 3/4"	2347 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2840	3081'	did not	cmt	2 7/8" &	3 1/2" set	@ 3047'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2925-2961', 3003-3079' (predrilled liner)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO*
					19.1 MMCF	-pitot	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO*	
SI 1404	SI 1407						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3040' 1528

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records
SIGNED [Signature] TITLE Regulatory Affairs BY [Signature] DATE 4-17-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
APR 20 1991
FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2343'	2442'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2343' 2442' 2827'	
Kirtland	2442'	2827'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2827'	3081'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			