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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator: Blackwood & Nichols Co. A Limited Partnership	Well API No.: 30-039-70390
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (check proper area): ☐ Other (please explain) _____	
New well: ☒ X	Change in Transporter of: _____
Recompletion: _____	Oil: _____ Dry Gas: _____
Change in Operator: _____	Casinghead Gas: _____ Condensate: _____
If change of operator give name and address of previous operator: _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 423R	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, <u>Federal</u> Or Fee: _____	Lease No. SF-079042
LOCATION: Unit Letter: J ; Surface: 2380 ft. from the South line and 1790 ft. from the East line Bottom Hole: 1400 ft. from the North line and 1750 ft. from the East line				
Section: 8 Township: 30N Range: 7W, NMPM County: Rio Arriba				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: ☐ or Condensate: ☒ Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsprtr of Casinghead Gas: ☐ or Dry Gas: ☒ Blackwood & Nichols	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, Colorado 81302-1237					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 8	Twp. 30N	Rge. 7W	Is gas actually connected? No	When? 2-91
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 12-01-90	Date Compl. Ready to Prod.: 1-11-90				Total Depth: 3705' MD 3187' TVD		P.B.T.D.: 3705' MD 3187' TVD	
Elevations (DF, RKB, RT, GR, etc): 6276' RKB 6262 GR	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 3473'		Tubing Depth: 3667'	
Perforations: Open Hole 3473'-3705' 3503-3702' (MD) Uncemented Preperfed Liner					Depth Casing Shoe: 5" at 3705' 7" at 3473'			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14.750"	10.750"	400	443 cf Class B
9.875"	7.625"	3473'	1186 cf Halliburton Lite/148 cf Class B
6.750"	5.500" Liner	3408' - 3705'	Uncemented
	2.875"	3667'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: **10,022 MCFD (2" pitot mist); TSTM BPDW**

Actual Prod. Test - MCFD: 10,022 MCFD (mist)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 1310 psig	Casing Pressure: (shut-in) 1260 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy W. Williams
Signature

Roy W. Williams

Title: Administrative Manager

Date: 2/1/91

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved FEB 01 1991

By ORIGINAL SIGNED BY ERNIE RUSBY #3

Title DEPUTY OIL & GAS INSPECTOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.