

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ RECEIVED
BLM
FEB 20 AM 8:27

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐ OILS FARMINGTON, N.M.

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87490

5. LOCATION OF WELL (Report location clearly and in accordance with any State laws)
At surface 810'S, 1695'W
At top prod. interval reported below
At total depth

RECEIVED
MAR 4 1991
OIL CON. DIV.
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.
SF-078741

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME
San Juan 30-6 Unit

9. LEASE OR TRACT NAME
San Juan 30-6 Unit

10. WELL NO.
487

11. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 23, T-30-N, R-6-W
NMPM

13. PERMIT NO. 30-039-25023 DATE ISSUED

14. DATE SPUDDED 12-03-90 15. DATE T.D. REACHED 01-15-91 16. DATE COMPL. (Ready to prod.) 01-21-91 17. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6739' GL 18. ELEV. CASINGHEAD

19. TOTAL DEPTH, MD & TVD 3533' 20. PLUG BACK T.D., MD & TVD 21. IF MULTIPLE COMPL., HOW MANY* 1 22. INTERVALS DRILLED BY ROTARY TOOLS Yes 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN none 26. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	441'	12 1/4"	378 cu.ft.	
7 "	20.0#	3379'	8 3/4"	1145 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3327'	3533'	did not	cmt	2 7/8"	& 3 1/2" set	@ 3500'

31. PERFORATION RECORD (Interval, size and number)
3373-3531' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKES SIZE PROD. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

10 MMCF - pitot gge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

SI 1360 SI NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3490' 1495

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 2-15-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2815	2935'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2815' 2935' 3310'	
Kirtland	2935'	3310'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3310'	3533'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			