

Robbs, NM 88241-1980
District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

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 TO APPROPRIATE
 DISTRICT OFFICE

APPLICATION FOR
 WELL WORKOVER PROJECT

OIL CON. DIV.
 FILE 8

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102								OGRID Number 006137	
Contact Party Diana Booher								Phone 405-235-3611	
Property Name Northeast Blanco Unit						Well Number 475		API Number 30-039-25049	
UL K	Section 20	Township 30N	Range 7W	Feet From The 2560	North/South Line SOUTH	Feet From The 1695	East/West Line WEST	County RIO ARRIBA	

II. Workover

Date Workover Commenced: 9/28/98	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 12/11/98	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
 County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date November 19, 1999
 SUBSCRIBED AND SWORN TO before me this 19th day of November 1999.

S. K. Huddleston
 Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/11/98.

Signature District Supervisor <u>JS. J</u>	OCD District <u>3</u>	Date <u>12/23/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

DEC001 DEVON ENERGY CORP. (NEVADA) Gross Oil And Gas Production History Report By Lease													BOOHER_D	Page_1 11/18/99
Lease 296000	State- Prod County Date	Oil BBLs	Cumulative Oil BBLs	Gas MCP	Cumulative Gas MCP	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line		
Lease 296000 NEBU FC XPA	Lease 296000 NEBU FC XPA													
Operator: 999001 DEVON ENERGY CORP (NEVADA)														
06/98	06/98	0	0	25,375	4,651,918			2	18,106	0	137	30		
07/98	07/98	0	0	27,359	4,679,277			6	18,112	0	133	29		
08/98	08/98	0	0	23,178	4,702,455			0	18,112	0	133	29		
09/98	09/98	0	0	14,178	4,716,633			0	18,112	0	133	29		
10/98	10/98	0	0	10,614	4,727,247			12	18,124	0	101	22		
11/98	11/98	0	0	22,295	4,749,542			9	18,133	0	124	27		
12/98	12/98	0	0	23,667	4,773,209			6	18,139	0	304	25		
*** Totals ***														
Year	Year	0	0	146,666	4,773,209	0	0	35	18,139	0	1,065	191		
01/99	01/99	0	0	35,707	4,808,916			0	18,139	0	623	30		
02/99	02/99	0	0	31,182	4,840,098			3	18,142	0	585	28		
03/99	03/99	0	0	34,118	4,874,216			1	18,143	0	613	30		
04/99	04/99	0	0	34,984	4,909,400			2	18,145	0	643	29		
05/99	05/99	0	0	25,369	4,934,769			11	18,156	0	523	27		
06/99	06/99	0	0	34,576	4,969,345			10	18,166	0	2,686	30		
07/99	07/99	0	0	47,448	5,016,793			0	18,166	0	2,988	31		
08/99	08/99	0	0	46,965	5,063,758			0	18,166	0	2,544	31		
09/99	09/99	0	0	43,495	5,107,253			0	18,166	0	2,459	30		
*** Totals ***														
Year	Year	0	0	334,044	5,107,253	0	0	27	18,166	0	13,663	266		
Sub	Sub	0	0	480,710	5,107,253	0	0	62	18,166	0	14,728	457		
Well	Well	0	0	480,710	5,107,253	0	0	62	18,166	0	14,728	457		
Lease	Lease	0	0	480,710	5,107,253	0	0	62	18,166	0	14,728	457		
Cumulative totals may reflect volumes not shown														

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Sims Mesa CDP Modification

NEBU #475

Modifications made by Devon Energy at the Sims Mesa CDP include enlargement of piping, installation of larger separation vessels, enlargement of metering facilities, and the installation of slug catchers to facilitate pigging operations in the field. The objective of the modifications was to bring down line and wellhead pressures, which in turn allows the coal formation to give up more gas, increasing production. The new facilities were gradually brought on line and tested, and the entire system was allowed to stabilize at the new lowered pressures. All components of the new CDP were stabilized and operational by 12/11/98.

