

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 30-5 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401		9. WELL NO. 236	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 2303' FSL & 1575' FWL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-039-25077		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T30N, R5W	
DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 12-26-91		13. STATE NM	
16. DATE T.D. REACHED 1-23-92		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 2-3-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 3425' GL	
20. TOTAL DEPTH, MD & TVD 3192'		21. PLUG BACK T.D., MD & TVD 3191'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3094' - 3190' Fruitland		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	268'	12-1/4"
7"	23#, J-55	3064'	8-3/4"
CEMENTING RECORD			
180 Sx C1 B, Circ 114 Sx			
380 Sx 65/35 Poz, 150 Sx C1 B, Circ 200 Sx			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	2961'	3191'	None
23#, P110			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3180'	None	
4.7#			
31. PERFORATION RECORD (Interval, size and number) Perf'd w/4 spf (.75" diam) 3142'-3190'; 3094'-3104'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing		GAS-OIL RATIO ---	
DATE OF TEST 1-31-92	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL.
FLOW. TUBING PRESS. SI 200	CASINO PRESSURE SI 1430	CALCULATED 24-HOUR RATE ---	OIL—BBL. GAS—MCF. WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection		TEST WITNESSED BY Dave Walters	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. A. Alfred		DATE 3-5-92	

*(See Instructions on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2605'	2730'	Sandstone			
Kirtland	2730'	2995'	Sandstone & Shale			
Fruitland	2995'	3098'	Sandstone & Shale & Coal			
Fruitland Coal	3098'	3186'	Shale & Coal			
Pictured Cliffs	3200'		Sandstone			