

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25207

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
Unit G, 1435' FNL & 1337' FEL
At proposed prod. zone
Unit G, 1435' FNL & 1337' FEL
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
SF-078740
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
9. WELL NO.
225
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 29, T-30-N, R-5-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. NO. OF ACRES IN LEASE
2560
17. NO. OF ACRES ASSIGNED TO THIS WELL
320 AC E/2 of Section
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
420' from #2
19. PROPOSED DEPTH
3645' (+)
20. ROTARY OR CABLE TOOLS
Rotary
21. ELEVATIONS (Show whether DP, RT, GR, etc.)
6832' (GL Unprepared)
22. APPROX. DATE WORK WILL START*
Upon Approval
23. PROPOSED CASING AND CEMENTING PROGRAM
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
12-1/4"	9-5/8"	36#, K-55	250'	250 sxs, Circ to Surface
8-3/4"	7"	23#, K-55	3470'	650 sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3370'-3645'	*

*If the coal is cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.

RECEIVED
JUL 31 1991
OIL CON. DIV.
DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jim Sanders TITLE Supv. Regulatory Affairs DATE 9/15/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 25 1991

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

APPROVED
AS AMENDED
AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

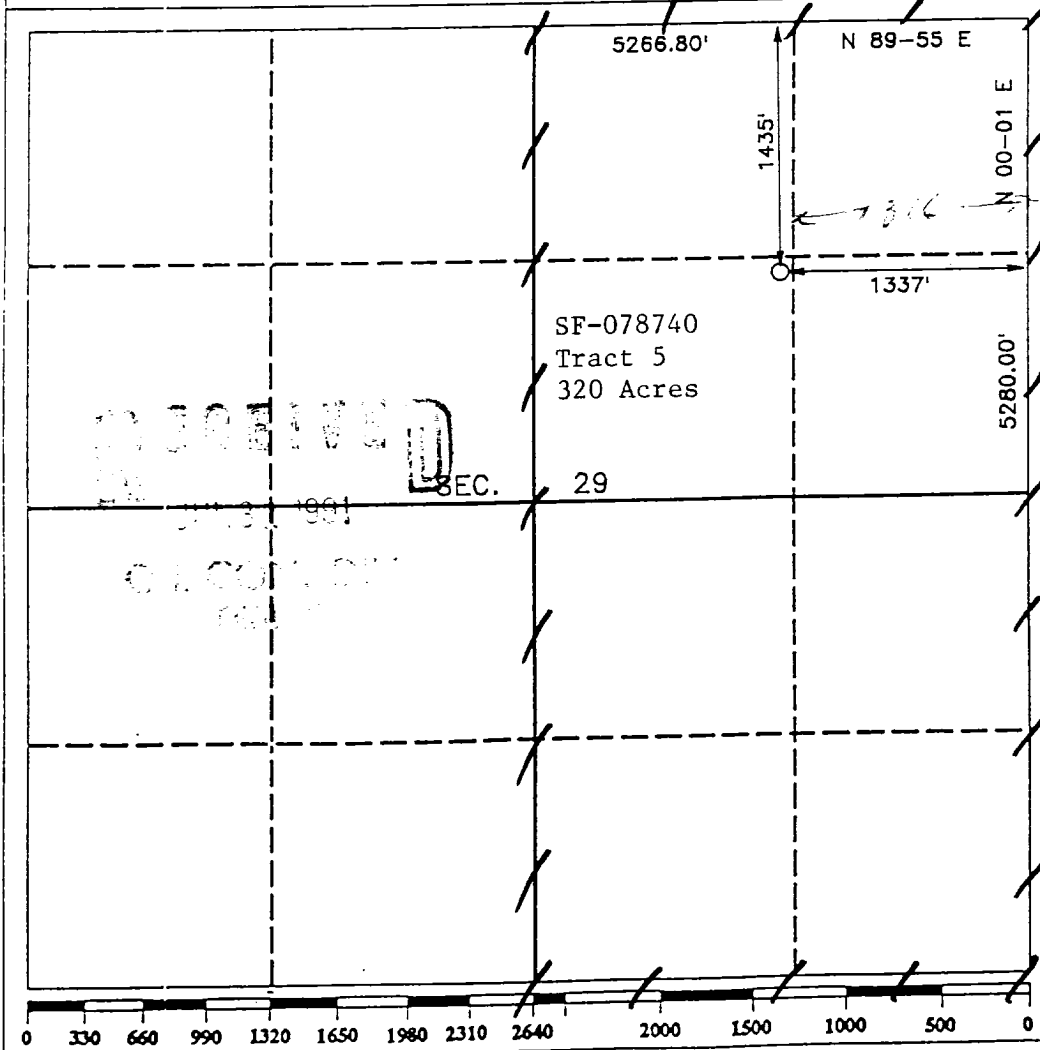
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 30-5 UNIT		Well No. 225
Unit Letter G	Section 29	Township T.30 N.	Range R.5 W.	County RIO ARriba COUNTY	
Actual Footage Location of Well: 1435 feet from the NORTH line and 1337 feet from the EAST line					
Ground level Elev. 6832	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>L. M. Sanders</i>	Printed Name L. M. Sanders
Position Supv., Regulatory Affairs	
Company Phillips Petroleum Company	
Date 9/15/90	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed JUNE 16, 1990	
Signature & Seal of Professional Surveyor <i>R. Howard Daggett</i>	
Certificate No. 9679	
Registered Professional Land Surveyor	

