

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G, 1435' FNL & 1337' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-25087

DATE ISSUED

15. DATE SPUDDED

12/15/91

16. DATE T.D. REACHED

2/5/92

17. DATE COMPL. (Ready to prod.)

2/15/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6832' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3670'

21. PLUG BACK T.D., MD & TVD

3669'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3500'-3668' Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	332'	12-1/4"	200 Sx Cl B, Circ 70 Sx	
7"	23#, J-55	3487'	8-3/4"	500 Sx 65/35 Poz, 150 Sx Cl B, Circ 195 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3393'	3669'	None	
23# P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3655'	None
4.7#, J-55		

31. PREPARATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3500'-3510'; 3550'-3560'; 3578'-3612';
3660'-3668'

Total 248 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
SI		Flowing				SI		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-11-92		1	2"	→	692	540		
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 50		SI 1500	→	---	692	540		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Dave Walters

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

TITLE Drilling Supervisor

DATE 3-20-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	2955'	3085'	Sandstone	TRUE VERT. DEPTH
Kirtland	3085'	3395'	Sandstone & Shale	
Fruitland	3395'	3505'	Sandstone & Shale & Coal	
Fruitland Coal	3505'	3668'	Shale & Coal	
Pictured Cliffs	3673'		Sandstone	