

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1000 K S Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-039-25087
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 225	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF-078740
Location Unit Letter G : 1435 Feet From The North Line and 1337 Feet From The East Line Section 29 Township 30N Range 5W, NMPLM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12/15/91	Date Compl. Ready to Prod. 2/5/92	Total Depth 3670'		P.B.T.D. 3669'				
Elevations (DF, RKB, RT, GR, etc.) 6832' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3500'		Tubing Depth 3655'				
Perforations 3500' - 3668'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55	332'			250 Sx Cl B, Circ 70 Sx			
8-3/4"	7", 23#, J-55	3487'			500 Sx 65/35 Poz, 150 Sx			
6-1/4"	5-1/2", 23#, P110	3669'			Cl B, Circ 195 Sx			
	2-3/8", 4.7#, J-55	3655'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED MAR 23 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 692	Length of Test 1 hr.	Bbls. Condensate/MCF 540/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 50	Casing Pressure (Shut-in) 1500	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred
Printed Name
3-20-92
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By Original Signed by CHARLES GHOLSON
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.