

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-039-25110 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-347-41 |
| 7. Lease Name or Unit Agreement Name | San Juan 30-5 Unit |
| 8. Well No. | 237 |
| 9. Pool name or Wildcat | BASIN FRUITLAND COAL |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator PHILLIPS PETROLEUM COMPANY | |
| 3. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401 | |
| 4. Well Location Unit Letter B : 1179 Feet From The North Line and 1468 Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6361' GL | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: 7" Csg <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-92

Aztec #124 ran 7", 23# casing and set @ 2974'. Cmt'd w/500 Sx Class G (65/35 Poz) w/12% D-20 and 1/4#/sk D-29 followed w/150 sx of Class G with 1/4#/Sk D-29. Circ 12 Sx cement. WOC. ND BOP and released rig @ 1930 hrs on 7-28-92.

8-12-92

Big A #22 ran 5-1/2", 23# liner and set @ 3099'. Top of iner @ 2878'. RU Apollo Perforators and ran GR/CCL log. Perf'd w/4 spf (.75" diam) from 3018'-3086'. Total 184 holes. RD Apollo and ran 2-3/8", 4.7# tbg and set @ 3088'. RD BOP and RU WH and pressure tested to 3000 psi - okay. Released rig @ 0600 hrs on 8-14-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 8-14-92.

TYPE OR PRINT NAME R. A. Allred

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 24 1992

CONDITIONS OF APPROVAL, IF ANY: