

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-25110
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ ☐ Change in Operator ☐ ☐		RECEIVED AUG 24 1992
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 237	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Free	DIST. 3 Lease No. E-347-41
Location Unit Letter B : 1179 Feet From The North Line and 1468 Feet From The East Line Section 16 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When? ATTN: CLAIRE POTTER
If this production is commingled with that from any other lease or pool, give commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-24-92	Date Compl. Ready to Prod. 8-14-92	Total Depth 3100'	P.B.T.D. 3099'					
Elevations (DF, RKB, RT, GR, etc.) 6361'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3018'	Tubing Depth 3088'					
Perforations 3018' - 3086'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	280'	225 Sx Clg, Circ 133 P-3					
8-3/4"	7", 23#, J-55	2974'	650 Sx Clg, Circ 12 Sx Cmt					
6-1/4"	5-1/2", 23#	3099'						
	2-3/8", 4.7#	3088'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Casinghead Gas		Gravity of Condensate
Actual Prod. Test - MCF/D 536	Length of Test 2 hr.	25/Wtr		
Testing Method (Pilot, etc.) Pilot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 1230	Choke Size 2"	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Allred
Signature
R. A. Allred
Drilling Supervisor
Printed Name
8-17-92
Date
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

AUG 24 1992
Date Approved
By *[Signature]*
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.