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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

|     |        |      | <br> |      |
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| 1 1 | ADI NO |      |      |      |

| DISTRICT I<br>P.O. Box 1980, Hobbs, NM 88240   |  |  | WELL API NO.<br>30-039-25110  |  |  |  |  |  |  |
|--|--|--|---|--|--|--|--|--|--|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210  | Santa Fe, New Mexico   | 87504-2088   | 5. Indicate Type of Lease STATE X FEE   |  |  |  |  |  |  |
| DISTRICT III<br>1000 Rio Brazos Rd., Azlec, NM 87410   |  |  | 6. State Oil & Gas Lease No. E-347-41   |  |  |  |  |  |  |
| ( DO NOT USE THIS FORM FOR PRO<br>DIFFERENT RESER<br>(FORM C   | CES AND REPORTS ON WEI<br>POSALS TO DRILL OR TO DEEPEN<br>EVOIR. USE "APPLICATION FOR PE<br>101) FOR SUCH PROPOSALS.)  | OR PLUG BACK TO A  | 7. Lease Name or Unit Agreement Name  |  |  |  |  |  |  |
| 1. Type of Well: OIL GAS WELL WELL X   | OTHER  |  | San Juan 30-5 Unit  |  |  |  |  |  |  |
| 2. Name of Operator Phillips Petroleum Co  | ompany   |  | 8. Well No. 237   |  |  |  |  |  |  |
| 3. Address of Operator   | 04, Farmington, NM 8740  | )1   | 9. Pool name or Wildcat   |  |  |  |  |  |  |
| 4. Well Location Unit Letter _B :11  | 79 Feet From The North   | Line and1468   | B Feet From The East Line   |  |  |  |  |  |  |
| Section 16   | Township 398 30 Ru   | unge 5W  | NMPM Rio Arriba County  |  |  |  |  |  |  |
|  | 10. Elevation (Show whether 6361' GI   | •  |   |  |  |  |  |  |  |
| 11. Check A  | Control of the Contro |  |   |  |  |  |  |  |  |
| NOTICE OF INT  | ENTION TO:   | SUB  | SEQUENT REPORT OF:  |  |  |  |  |  |  |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON   | REMEDIAL WORK  | ALTERING CASING   |  |  |  |  |  |  |
| TEMPORARILY ABANDON  | CHANGE PLANS   | COMMENCE DRILLING  | GOPNS. PLUG AND ABANDONMENT   |  |  |  |  |  |  |
| PULL OR ALTER CASING   |  | CASING TEST AND CEMENT JOB   |   |  |  |  |  |  |  |
| OTHER:   |  | OTHER: Frac'd  | Well X  |  |  |  |  |  |  |
| 12. Describe Proposed or Completed Operat work) SEE RULE 1103. 10-12-93-10-23-93   | tions (Clearly state all pertinent details, at   | nd give pertinent dates, inclu   | ding estimated date of starting and proposed  |  |  |  |  |  |  |
| MIRUSU-Basin WS #4 to fra  |  |  | e plug after killing well w/50  |  |  |  |  |  |  |
|  |  |  | 30 % gel w/99,000 $%$ 16/30 Brady Sandert psi @ 3600 w/mas @ 4200. Avg.   |  |  |  |  |  |  |
| rate @ 80 bpm w/941,528 sfluid pumped 574 bbls. I bring down. TIH w/exp cl& H <sub>2</sub> O & soap sweep. Finally sell clear check, F-Nipple & Gas List   | scf N <sub>2</sub> pumped. Immedia<br>Flow back well on 1/8"<br>neck, 1 jnt, F-nipple &<br>ish TIH w/tubing, tag s<br>an. TOH w/2-3/8" tubin<br>ft Mand. Land tubing w   | te flowback for & 1/4" fixed po<br>& 23 stands tubi<br>and fill. Clea<br>g & lay down ba<br>n/93 jnts & 8' s | forced closure. Total gelled os chokes. Bleed off press, slowly ing @ 1457'. Unload well w/air aned out sand with bailer, air ailer. TIH w/2-3/8" tubing, exp. sub @ 2920'. ND BOPs, pump off ck. |  |  |  |  |  |  |
| Install wellhead. Pres to kick well off up tubin pressure 32 and casing pressure 32 and cas | ng. Flow well thru 3/4   | " choke. Gas r   | np N down annulus & flow up tubing cate 464 MCFPD & 0 BWP, tubing   |  |  |  |  |  |  |
| I hereby certify that the information above is true  | and complete to the best of my knowledge and   | belia.   |   |  |  |  |  |  |  |
| SIGNATURE 2 Hosely   | Ed Hasely · π  | u Environmental  | Engineer DATE 11-3-93   |  |  |  |  |  |  |
| TYPE OR PRINT NAME   |  |  | TELEPHONE NO.   |  |  |  |  |  |  |
| (This space for State Use)   |  |  |   |  |  |  |  |  |  |
| APTROVED BY Original Signed by CHA   | RLES GHOLSON D   | ERMY OUR CAS DIST  | PECTOR DIST. 4P DATE NOV - 4 1995   |  |  |  |  |  |  |