D. (1871) F.O. Box 1980, Hobbs, NM 11240

OIL CONSERVATION DIVISION

See Instructions of Bottom of Page

DISTRICT IN P.O. Drawer DD, Artesia, NM 84210

P.O. Box 2088 Santa Pe, New Mexico 8 504-2088

DISTRY TIME 1000 Kd. Arios, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.