Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR

UNITED STATES BUREAU OF LAND MANAGEMENT

FORM	APPROVED
Budget Bure	au No. 1004-0135
	March 31, 1993

5.	Lease	Designation	and	Serial	N

701-90-0002

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee
Hen "APPLICATION FOR PERMIT—" for such proposals	to not use this form for proposals to drill or to deepen or reentry to a different reservoi	г.
USE AFFLIOATION OUT I STUDIES	Use "APPLICATION FOR PERMIT—" for such proposals	Jicarilla A

	Jicarilla Apache Tribe 7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	7. If One of CA, Agreement Designation
Type of Well Oil Well Well Other	8. Well Name and No. Jicarilla 30-3-28 #1
Robert L. Bayless 3. Address and Telephone No.	9. API Well No. 30-039-25130
P.O. Box 168, Farmington, NM 87499 (505) 326-265 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1185' FSL & 790' FWL Section 28, T30N, R3W	Basin Fruitland Coal 11. County or Parish, State Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TY	PE OF ACTION
Notice of Intent Abandonment Recompletion	Change of Plans New Construction
Subsequent Report Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice Altering Casing X Other Spud well	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
OIL CON. DIV. OIL CON. DIV. ACCEPTED FOR WOW 2 1 FARMINGTON RES	HECORD 1991 SOURCE AREA TO STREET
14. I hereby certify that the foregoing is the fine correct Signed	
(This space for Federal or State office use)	
Approved by Title Conditions of approval, if any:	Date

27-75

ROBERT L. BAYLESS

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO (505) 326-6911 OFFICE NO (505) 326-2659

ROBERT L. BAYLESS
Jicarilla 30-3-28 #1
1185' FSL & 790' FWL
Sec. 28, T30N, R3W
San Juan County, NM

Spud well at 3:30 p.m., 11/7/91. Drilled 163 ft. of 12 1/4" surface hole. Ran 4 jts. (146.78) of 8 5/8" used surface casing and landed at 160 ft. RKB. Rigged up Cementers, Inc. Cemented surface with 135 sacks (159 ft3) of Class B cement with 3% CaCl2. Good circulation throughout job. Circulate cement to surface. Plug down at 8:30 p.m., 11/7/91. Wait on cement. Pressure test surface casing and cement to 600 psi for 30 minutes. Held ok. Drilled cement. Drilled 92 feet of formation. Drilling.