

Submit in duplicate to
appropriate district office
See Rule 401 & Rule 1122

State of New Mexico
Energy, Minerals and Natural Resources Department

JAN 24 1992

Form C-122
Revised 4-1-91

OIL CONSERVATION DIVISION OIL CON. DIV.
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
DIST. 3

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator Robert L. Bayless						Lease or Unit Name Jicarilla 30-3-28					
Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 1-21-92					
Completion Date 1-14-92						Well No. #1					
Total Depth 4065						Unit Ltr. - Sec. - TWP - Rgc. M 28 30 3					
Plug Back TD 3955						Elevation 7137 GL					
County											
Csg. Size		Wt.		d		Set At		Perforations:		To: 3720	
4 1/2		10.5		4.052		4049		From: 3642		Pool Rio Arriba	
Tbg. Size		Wt.		d		Set At		Perforations:		To: E. Blanco PC	
2 3/8		4.7		1.995		3676		From:		Formation Pictured Cliffs	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single						Packer Set At None					
Producing Thru Tubing						Baro. Press. - P. 12.0 (est)					
Reservoir Temp. °F						Mean Annual Temp. °F					
L						H					
Gg .65 (est)						% CO ₂					
% N ₂						% H ₂ S					
Prover						Meter Run					
Taps											

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	7 days					880		882		
1.	2 inch x .500					70	60° F	241		3 hrs.
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	COEFFICIENT (24 HOUR)	$h_w P_m$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.	5.4315		82	1.000	1.240	1.014	560.
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl
1.	0.12		1.39	0.973	A.P. I. Gravity of Liquid Hydrocarbons	De
2.					Specific Gravity Separator Gas	XXXXXXXXXX
3.					Specific Gravity Flowing Fluid	XXXXXX
4.					Critical Pressure	P.S.I.A. P.S.I.
5.					Critical Temperature	R

NO.	P _i ²	P _w	P _w ²	P _c ² - P _w ²
1.		253	64,009	735,227
2.				
3.				
4.				
5.				

1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0871$

2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0735$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 601$

P_c **894** P_c² **799,236**

Absolute Open Flow 601	Mcf/d @ 15.025	Angle of Slope Θ	Slope, n .85
-------------------------------	----------------	-------------------------	---------------------

Remarks: **Well made a heavy mist of water after 1 hour of test and throughout remainder of test.**

Approved By Division	Conducted By: Albert Aranda	Calculated By: Kevin McCord	Checked By:
----------------------	------------------------------------	------------------------------------	-------------

1-22-92 mail date