Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU O	LAND MANAGEMEN	T 30-039-25	140	SF-078738	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEB OR TRIBE NAME	
A. TYPE OF WORK	RILL EX	DEEPEN	PLUG BA	CV []	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	ILL XX	DEEPEN L	PLUG BA	CK [	San Juan 30-5 Unit	
OIL [7]	VELL OTHER		GLE X MULTII	PLE	8. FARM OR LEASE NAME	
WELL Y	VELL XX OTHER	201	(E 🛆 ZONE			
Phillips Petr	oleum Company	17654			9. WELL NO.	
ADDRESS OF OPERATOR					235	
5525 Hwv 64 NBU 3004, Farmington, NM 87401					10. FIELD AND POOL, OR WILDCAT 7/6	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Fruitland Coal	
At surface Unit B, 996' FNL & 1473' FEL					11. SEC., T., R., M., OB BLE.	
					AND SURVEY OR AREA	
At proposed prod. sone Same as above					Sec. 27 ,T-30-N, R-5-W	
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	ERST TOWN OR POST OFFICE	<del></del>		12. COUNTY OR PARISH! 13. STATE	
, 25		m Planco NM			D NM	
Approx. 23	miles East fro	16. NO.	OF ACRES IN LEASE	17. NO. C	DF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE I			1010 76 4		HIS WELL	
(Also to nearest dri S. DISTANCE FROM FROM	g. unit line, if any)		219.76 Acres	4-1	RY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH		3425' /	1 _			
			/	1 KU	1 22. APPROX. DATE WORK WILL START*	
	1)	La Maratagers of technica	i <b>a</b> nd			
6707' (GL Un	orepared)	<u> </u>	216 2.16	(`;/:::::::;	Upon Approval	
·•	<b>-</b> #4 ≠ -5.}}	PROPOSED CASING AND	CEMENTING PROGRA	AM Stilbylici	The Date of the ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	" GENEN	AL RECANDEMENTSHENT	
12-1/4"	9-5/8"	36#, K-55	250'	250 S	x, Circ to Surface	
8-3/4"	7''	23#, K-55	3265 <b>'</b>	650 S	x, Circ to Surface	
6-1/8''	5-1/2"	15.5#, or 23#	3165'-3425'	*		
		1		1		
		1/2", 23#, P110 1	iner will be r	un in t	he open hole without	
being cemente	ed.					
*If the coal	is not cleated a	a 5-1/2", $15.5$ #,	K-55 liner wil	l be ru	n, cemented with 100 sx	
cement and th	ne well fracture	ed.				
			FEB. (5) At the		•	
			DEGE	IWI	: IN	
			והן		7 1111	
			in n	e 1001		
			NOV	6 1991	<i>!</i>	
			OIL CO	N DO		
v 1 D	1 707 7	C A4411				
Mud Program and BOP Equipment: See Attach			DIS	1. 3		

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive e. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout venter program, if any.

SIGNED L. E. RODINSON	Sr. Drlg. & Prod. Eng.	r: 9-12-91
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	DATE 06 F 3 1 1991
oka -	NMOCD	AREA MANAGER
	*See Instructions On Reverse Side	$\mathcal{Y}$

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator 235 SAN JUAN 30-5 UNIT PHILLIPS PETROLEUM Range Township Section Unit Leuer RIO ARRIBA COUNTY R.5 W. T.30 N. Actual Footage Location of Well: **EAST** 1473 feet from the line NORTH 996 line and feet from the Dedicated Acreage: Pool Producing Formation Ground level Elev. 320 Basin Fruitland Coal Acres 6707 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and Heatify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type at accesolidation □ No X Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have a consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been ... by the Division. OPERATOR CERTIFICATION N 89-46 E I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. 966 Signature 1473 Printed Name E. Robinson SF-Sr. Drlg. & Prod. Engr. Tra Company 280 Phillips Petroleum Co. Date 9-12-91 SURVEYOR CERTIFICATION SEC. I hereby certify that the well location shown Fee on this plat was plotted from field notes of Tract 24 actual surveys made by me or under my supervison, and that the same is true and 40 Acres correct to the best of my knowledge and belief. Date Surveyed 1991 APRI JR. NOFESSIC

1000

500

1980 2310

1320

330

660

990

1650

2640

500

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