

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078738	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401		8. PARK OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, 996' FNL & 1473' FEL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 235	
14. PERMIT NO. 30-039-25140		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 27, T30N, R5W	
15. DATE SPUDDED 8-12-92		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 8-25-92		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8-31-92		19. ELEV. CASINGHEAD	
18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* 6707' GL		20. TOTAL DEPTH, MD & TVD 3410'	
21. PLUG, BACK T.D., MD & TVD 3409'		22. IF MULTIPLE COMPLE., HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, FROM SALE (MD AND TVD)* 3324' - 3398' Fruitland	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL	
27. WAS WELL CORED NO		OIL CON. DIV.	
28. CASING RECORD (List all strings set in well)			
CABINO SIZE		WEIGHT, LB./FT.	
9-5/8"		36#	
7"		23#	
DEPTH SET (MD)		282'	
3266'		12-1/4"	
8-3/4"		300 Sx C1 G, Circ 92 Sx	
400 Sx 65/35 Poz, 150 Sx C		G, Circ 148 Sx	
29. LINER RECORD			
SIZE		TOP (MD)	
5-1/2"		3178'	
25#		3409'	
None		None	
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2-3/8"		3383'	
4.7#		None	
31. PERFORATION RECORD (Interval, size and number)			
Perf'd w/4 spf			
3324' - 3338'; 3354' - 3398'			
Total 232 shots.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
SI		Flowing	
DATE OF TEST		HOURS TESTED	
8-29-92		1	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
2"		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
GAS—MCF.		OIL GRAVITY-API (CORR.)	
1454		0	
520		SI 1380	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Waiting on Connection		Jimmy Wilson	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SEP 11 1992	
SIGNED R. A. Allred		DATE 9-8-92	
TITLE Drilling Supervisor		ARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
Ojo Alamo	2660'	2835'	Sandstone			
Kirtland	2835'	3135'	Sandstone & Shale			
Fruitland	3135'	3328'	Sandstone & Shale & Coal			
Fruitland Coal	3328'	3396'	Shale & Coal			
Pictured Cliffs	3415'		Sandstone			