

DISTRICT
P.O. Drawer DD, Aztec, NM 88210

DISTRICT
1000 E. 3rd St., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well ID No. 30-039-25140
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 235	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Free	Lease No. SF-078738
Location				
Unit Letter B	: 996	Feet From The North	Line and 1473	Feet From The East Line
Section 27	Township 30N	Range 5W	NMPM	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rgn.
		Is gas actually connected?
		When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-12-92	Date Compl. Ready to Prod. 8-31-92	Total Depth 3410'		P.B.T.D. 3409'				
Elevations (DF, RKB, RT, GR, etc.) 6707' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3324'		Tubing Depth 3383'				
Performances 3324' - 3398'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#, K-55	282'		300 Sx C1 G, Circ 92 Sx				
8-3/4"	7", 23#, J-55	3266'		400 Sx 65/35 Poz, 150 Sx				
6-1/4"	5-1/2", 23#	3409'		C1 G, Circ 148 Sx				
	2-3/8", 4.7#	3383'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1454	Length of Test 1 hr.	Bbls. Condensate/MCF	Gravity of Condensate
Feeding Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 520	Casing Pressure (Shut-in) 1380	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred Drilling Supervisor
Printed Name
9-8-92 Title
(505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **9-15-92**
By **Original Signed by CLAIRE POTTER**
Title **CLERK**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.