DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Pi	NO.	(ssign	ed by	OCD	00 1	lew	Well	1)
		30						

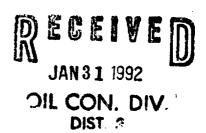
5.	Indicate Type of Lease			
	STATE	للا	FEE	

6. State Oil & Gas Lease No.

E-	34	7-	39

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In Type of Work: DRILL RE-ENTER DEEPEN PLUG BACK B. Type of Well: ORL OAS WELL OTHER SINCLE ZONE STOCK SINCLE ZONE SAN JUAN 30-5 UNIT 9254 Relin No. PHILLIPS PETROLEUM COMPANY 1054 1. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401 4. Well Location Unit Letter I: 1475 Feet From The South Line and 791 Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County 10. Proposed Depth Basin Dakota 12. Rotary or CT. 8050' 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Sanus Plug. Bood 6438' GL. (Unprepared) BLANKET ADVISE LATER UPON APPROVAL. 17. PROPOSED CASING AND CEMENT PROGRAM	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	A 27410			1	& Gas Lesse I	Vo.
Type of Work: DRILL RE-ENTER DEEPEN PLUG BACK	• • • • • • • • • • • • • • • • • • • •			N 1110 D 1 014	- E-34/	-37	
DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: OR OAS SINCLE X DEEPEN		I FOR PERMIT TO DRI	LL, DEEPEN, OF	R PLUG BACK	<i>XIIIIIII</i>		
b. Type of Well: ORL ORL ORL OTHER SINGLE ZONE X 20NE X 2	1a. Type of Work:				7. Lease Nat	me or Unit Ag	reement Name
SAN JUAN 30-5 UNIT 3251 2. Name of Operator PHILLIPS PETROLEUM COMPANY 1654 3. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401 4. Well Location Unit Letter I : 1475 Feet From The South Line and 791 Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 8050' Dakota 12. Rotary or C.T. 8050' Dakota 16. Approx. Date Work will start 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Sanus Plug, Bood 6438' GL. (Umprepared) BLANKET ADVISE LATER UPON APPROVAL	DRILL X	RE-ENTER	DEEPEN [PLUG BACK 🔲			} 9
SAN JUAN 30-5 UNIT 9251 Name of Operator San Juan 30-5 Unit		-	STN/OF B	MULTIPLE			
PHILLIPS PETROLEUM COMPANY 1965 53E 3. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401 Basin Dakota 7/599 4. Well Location Unit Letter I : 1475 Feet From The South Line and 791 Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 8050' Dakota ROTARY 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 6438' GL. (Unprepared) BLANKET ADVISE LATER UPON APPROVAL	MET MET X 0	отнеж	ZONE		SAN JUA	N 30-5	UNIT 9258
9. Pool name or Wildcat 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401 4. Well Location Unit Letter I : 1475 Feet From The South Line and 791 Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County 10. Proposed Depth 11. Formation Dakota ROTARY 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug, Bond 6438 GL. (Unprepared) BLANKET ADVISE LATER UPON APPROVAL	2. Name of Operator				& Well No.		
3. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401 4. Well Location Unit Letter I : 1475 Feet From The South Line and 791 Feet From The East Line Section 16 Township 30N Range 5W NMFM Rio Arriba County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 8050' Dakota ROTARY 13. Elevations (Show whether DF, RT, GR, stc.) 14. Kind & Sanus Plug. Bond 6438' GL (Unprepared) BLANKET ADVISE LATER UPON APPROVAL	PHILITPS PETROLE	ELIM COMPANY 1064	7		5	3E	
Section 16 Township 30N Range 5W NMPM Rio Arriba County		der derivities , yes	7		9. Pool name	or Wildcat	
4. Well Location Unit Letter I : 1475 Feet From The South Line and 791 Feet From The East Line Section 16 Township 30N Range 5W NMFM Rio Arriba County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 8050' Dakota ROTARY 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond BLANKET ADVISE LATER UPON APPROVAL 17. PROPOSED CASING AND CEMENT PROGRAM	•	3004 FARMINGTON	NM 87401		Basin D	akota '	71599
Unit Letter I : 1475 Feet From The South Line and 791 Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 8050' Dakota ROTARY 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug, Bond BLANKET ADVISE LATER UPON APPROVAL 17. PROPOSED CASING AND CEMENT PROGRAM		5004, Thuilliolon	1111 01 102				
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13. Elevations (Show whether DF, RT, GR, etc.) 6438 GL (Unprepared) 14. Kind & Status Plug. Bond BLANKET ADVISE LATER PROPOSED CASING AND CEMENT PROGRAM 7. 320				11.	Formation	i	12. Rotary or C.T.
6438' GL (Unprepared) BLANKET ADVISE LATER UPON APPROVAL 17. PROPOSED CASING AND CEMENT PROGRAM 5/320			8050 '		Dakota		ROTARY
6438' GL (Unprepared) BLANKET ADVISE LATER UPON APPROVAL 17. PROPOSED CASING AND CEMENT PROGRAM	13. Elevations (Show whether DF	F, RT, GR, etc.) 14. Kind	k Status Plug. Bond	15. Drilling Contract	or .	16. Approx. I	Date Work will start
17. PROPOSED CASING AND CEMENT PROGRAM 5/ 320		i	LANKET	ADVISE LA	rer	UPON A	PPROVAL
			ED CASING AND	CEMENT PROC	RAM 5	/ 320	2
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP	SIZE OF HOLE S					CEMENT	EST. TOP
12-1/4" 9-5/8" 36#, J-55 350' 220 SX, CIRC TO SURFACE				350'	220 SX,	CIRC TO	SURFACE
8-3/4" 7" 23#, J-55 3550' 500 SX, CIRC TO SURFACE							
				8050 '			

APPROVAL EXPIRES. UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSALE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	S TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 2	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my kno	wledge and belief.	
SIONATURE SECOLUTION	SR. DRLG. & PROD. ENGR.	DATE
TYPEOR PRINT NAME L. E. ROBINSON		(505) TELEPHONE NO. 599-3412
(This space for State Use) APPROVED BY Secret Buttle	TITLE DEPUTY OIL & GAS INSPECTOR, DIST.	#3DATE EB 3 - 1992

CONDITIONS OF APPROVAL, IP ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aziec, NM 87410 All Dista	nces must be t	from the outer	boundaries (of the section		
		Lease				Well No.
PHILLIPS PETROLEUM			JUAN	30-5	County	53E
Unit Letter Section Township		Range D 5	W.		l bi	O ARRIBA
1 16 7.30	N	R.5	<u> </u>	NMPM	<u> </u>	O ANTIDA
Actual Footage Location of Well:		701			FΔS	T
1475 feel from the SOUTH	line and	791		feet from	the EAS	Dedicated Acreage:
Ground level Elev. Producing Formation		Pool				
GAZQ Dakota		Basi	n Dakot	а		320 Acres
1. Outline the acreage dedicated to the subject well	by colored per	il or hachure m	tarks on the p	lat below.		
2. If more than one lease is dedicated to the well, of	utline each and	identify the ow	nership thereo	f (both as to work	ing interest :	and royalty).
3. If more than one lease of different ownership is	dedicated to the	well, have the	interest of all	owners been cons	olidated by o	ommunitization,
unitization, force-pooling, etc.?	000000000000000000000000000000000000000	,				
	wer is "yes" typ	e of consolidati	on			
If answer is "no" list the owners and tract description	ons which have	actually been of	onscilidated. (Use reverse side o	×.	
this form if neccessary. No allowable will be assigned to the well until all			(by commun	itization unitizatio	n. forced-po	oling, or otherwise)
No allowable will be assigned to the well until all or until a non-standard unit, eliminating such inter	nieresis nave de si has been app	roved by the D	ivision.			
Of milit a hon-scandard direct contracting					OPER	ATOR CERTIFICATION
			1			eby certify that the information
			İ		contained h	serein in true and complete to the
			i	[]		nowledge and belief.
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		DIST.	.		Date	
		- 10 11	Ĭ		January	y 27 , 1992
			i		CLIDA	VEYOR CERTIFICATION
, SEC.	16		1-1	-/-/	SUK	VETOR CERTIFICATION
	B 247	20 (8/2)		İ	I hereby o	ertify that the well location show
	L 5-34/-	39 (S/2)	1	- .	on this pl	at was plotted from field notes of
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	`~			528		the best of my Duminite -
i	1			791'	belief.	
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<i></i>				1	Signature	& Seal of
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0 330 660 990 1320 1650 1980 2310 2	640 20	00 1500	1000	500 0	1	PROFESSIONAL LINE STEEL
0 330 660 990 1320 1650 1980 2310 2						BOECCIONI (WILL)