

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25155
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-39
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well No. .53E
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter I : 1475' Feet From The South Line and 791' Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8050 (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH & drilled 8-3/4" hole to 3750'. RU & RIH w/7" 23# K-55, LTC&C casing and set at 3752'. RU BJ Services and cemented with 500 sx 65/35 POZ w/12% gel + 1/4#/sk cellaflake & 150 sx Class "B" cement w/3% CaCl<sub>2</sub> + 1/4#/sk celloflake. Disp w/fr wtr. Bump plug. Circ 51 bbls cement to pit @ 1030 hrs on 9-4-93. WOC. NU BOP's & pressure tested to 3000 psi - okay.

Drilled to TD @ 7904'. RIH w/4-1/2" 11.6# N-80 LT&C casing. RU Howco and cemented with 434 sx 65/35 POZ w/12% gel + 1/4 # Flocele/sx + 2% CaCl<sub>2</sub> 11.3 PPg 2.62 yield. 150 sx Class "B" + 1/4# Flocele/sx + 2% CaCl<sub>2</sub> 15.6 ppg 1.18 yield. Displaced w/water-101 bbs. ND BOP's. Ran temp survey, top of cement outside 4-1/2" casing 2100'. Top of cement inside 4-1/2" 6410'. 4-1/2" casing was set at 7904'.

Released rig @ 1300 hrs. on 9-10-93. Waiting on completion rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely TITLE Environmental Engineer DATE 9-14 -93  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE SEP 15 1993  
CONDITIONS OF APPROVAL, IF ANY: