Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Senal No.

E-	34	7	-3	9

	AND THE OFFICE OF LIGHT OF THE OFFICE OF THE	E-347-39		
Do not use this form for proposals to dr	AND REPORTS ON WELLS MOY	6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TIDILCOEN. DIVE	7. If Unit or CA, Agreement Designation		
	DIST. 8.	San Juan 30-5 Unit		
1. Type of Well  Oil SX Well Other	Towns.	8. Well Name and No.		
2. Name of Operator		53E		
Phillips Petroleum Company	9. API Well No.			
3. Address and Telephone No.	30-039-25155			
5525 Hwy. 64, NBU 3004, Farmin	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Basin Dakota II. County or Parish, State			
Unit I, 1475' FSL & 791' FEL	11. Coulty of Fillow, Suit			
Section 16, T-30-N, R-5-W	Rio Arriba, N.M.			
2. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off Conversion to Injection		
Final Abandonment Notice	Altering Casing XX Other As Per NTL-FRA-90-1	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
3. Describe Proposed or Completed Operations (Clearly state a	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled		
•	al depths for all markers and zones pertinent to this work.)	ugahla watan ganag		
Despription of cement job to fulfill requirements for protection of usable water zones				
including the Ojo Alamo Formation, as per NTL-FRA-90-1.  Date: 9-4-93 Time Started: 1030 hrs. Time Completed: 1200 hrs.				
Hole Size 8-3/4" Casing Size 7" 23#/ft J-55 New; Casing Set 3752' ft.				
Turbo Centralizers at 3700', 3320', 2620', 2475',				
Spring Type Centralizers None		.,,		
Mud Flush 10 Bbls, Spac	er 10 Fresh Water.			
Stage 1:	10% 1 1.44/-1- Coloflato @ 12 0 ppg			
Mid Slurry 500 sxs 65:35 POZ	+ 12% gel + ½#/sk Celcflake @ 12.0 ppg	<b>S</b>		
Tail Slurry 150 sxs C1 "B" + 2	% CaCl <sub>2</sub> + ¼#/sk celeflake @ 15.6 ppg			
Stage 2:	2 Caci 2 1 4 1/3 R Celetiane C 13.0 FF8			
Lead Slurry None				
Mid Slurry				
Tail Slurry		·		
Volume Cement Circulated 51		148 Bbls Fresh Water.		
Average Pressure 1500 PSI,	Average Rate 6.0 BPM, Bumped Plug	with OJO PSI.		
4. I hereby certify that the foregoing is true and correct		10 20 02		
Signed 2. 8 1 Columnia. E. Robin	nson Title Sr. D&P Engineering	Date		
(This space for Federal or State office use)				
Approved by	Title	OF RECORD		
manufacture of obligation in and.		•		