

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
JUN - 4 1997

WELL API NO. 30-039-25155
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ DHC-1530			
2. Name of Operator Phillips Petroleum Company			
3. Address of Operator 5525 HWY 64, FARMINGTON NM, 87401			
4. Well Location Unit Letter I : 1475 Feet From The South Line and 791 Feet From The EAST Line Section 16 Township 30N Range 5W NMPM Rio Arriba County			
10. Date Spudded 8-27-93	11. Date T.D. Reached 9-9-93	12. Date Compl. (Ready to Prod.) 5-30-97	13. Elevations (D.F. & RES. WT, GR, etc.) 6438
14. Elev. Casinghead 6438			
15. Total Depth 7908	16. Plug Back T.D. 7893	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde and Basin Dakota			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-DEN-CNL, GR N, GR-TEMP			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	316'	12 1/4"	250 sx CLB	Cir 20 bbl
7"	23# K-55	3752'	8 3/4"	500 sx 65/35POZ+150	sx CLB-51 bbl
4 1/2"	11.6# N-80	7904'	6 1/4"	434 sx 65/35POZ+150	sx CLB

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7778	6079
					Sliding Sleeve at 5826		

26. Perforation record (interval, size, and number) MV Perfs 4202-4633 60 holes .36" diameter 5354-5656 52 holes .28" diameter 5681-5986 42 holes .36" diameter				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Lewis Shale 213K# sand, N2 30# gel PL, CH, MEN 190K# sand, slickwater Lower PL 15% HCL, 2% KCL	
---	--	--	--	--	--

28. PRODUCTION							
Date First Production 5-29-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas Well				Well Status (Prod. or Shut-in) SI	
Date of Test 5-29-97	Hours Tested 14	Choke Size 2"	Prod'n For Test Period 14 hr	Oil - Bbl. N/A	Gas - MCF 3.0MMCFD	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 65	Calculated 24-Hour Rate Yes	Oil - Bbl. 0	Gas - MCF 3.0 MM	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
--	-------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard Allred Printed Name Richard Allred Title Dev. Supt Date 6-4-97