

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, NM 87504-2088

RECEIVED
JUL 25 1997

WELL API NO. 30-039-25155
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DIST. 3</u>	7. Lease Name or Unit Agreement Name 009258 San Juan 30-5 Unit
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>DHC</u>	8. Well No. #53E
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Blanco Mesaverde 72319
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	

4. Well Location Unit Letter <u>I</u> : <u>1475</u> Feet From The <u>South</u> Line and <u>791</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30N</u> Range <u>5W</u> NMPM Rio Arriba, County				
10. Date Spudded 8-27-93	11. Date T.D. Reached 9-9-93	12. Date Compl.(Ready to Prod.) 5-31-97	13. Elevations(DF & RKB, RT, GR, etc.) 6438	14. Elev. Casinghead 6438
15. Total Depth 7908'	16. Plug Back T.D. 7899'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	20. Was Directional Survey Made no
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4202'-5986'				21. Type Electric and Other Logs Run GR-DEN-CNL, GR N, GR-Temp
				22. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	316'	12-1/4"	250 sx C1 B	20 bbls
7"	23# K-55	3752'	8-3/4"	T-500 sx; T-150 sx	51 bbls
4-1/2"	11.6# N-80	7904'	6-1/4"	L-434 sx; T-150 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7778'	6079'
					4.7#		

26. Perforation record (interval, size, and number) 4202'-4633' = 60 .36" holes 5354'-5656' = 52 .28" holes 5681'-5986' = 42 .36" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4202-4633' 213K #sand, N2 30# gel 5354-5656' 190K # sand, slickwater 5681-5986' 15% HCL, 2% KCl	
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-29-97	Hours Tested 14	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 3.0 MMCFD	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3.0 mm	Water - Bbl.	Oil Gravity - API (Corr.) n/a	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting on connect						Test Witnessed By Don King	
30. List Attachments							

This is a revised completion report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Regulatory Asst Date 7-25-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2505</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2643</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3220</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5352</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5381</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5614</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6230</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6430</u>	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7609</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7790</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5352	5381	29	Sandstone & shale				
5381	5614	233	Sandstone & shale				
5614	6230	616	Sandstone & shale				
6230	6430	200	Shale				
6430	7609	1179	Saltstone & shale				
7609	7659	50	Limestone & shale				
7659	7790	131	Shale				
7790	7808	18	Sandstone & shale				