Submit 3 Copies To Appropriate Distric			Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-039-25155	
811 South First, Artesia, NM 87210	2040 South Pacheco		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505 2 232425	STATE X	FEE 🗌
District IV 2040 South Pacheco, Santa Fe, NM 875			State Oil & Gas Lease E-347-39	No.
SUNDRY NO	TICES AND REPORTS ON	WELLS MAY 2001	7. Lease Name or Unit A	greement Name:
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "AF PROPOSALS.)	ROPOSALS TO DRILL OR TO DEE	EPEN OR PLUG BACK TO A		
1. Type of Well: Oil Well Gas Well	X Other		San Juan 30-5 Unit	009258
2. Name of Operator	March 3.		8. Well No.	
Phillips Petroleum Compar	017654		SJ 30-5 Unit #53E	
3. Address of Operator			9. Pool name or Wildcat	
5525 Highway 64, NBU 3004 4. Well Location	I. Farmington. NM 87401		Basin DK-71599; Bland	co MV-72319
Unit LetterI	feet from the	South line and	791 feet from the	East line
Section 16	Township 30	N Range 5W	NMPM Cou	nty Rio Arriba
	10. Elevation (Show wh	nether DR, RKB, RT, GR, et	c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
	* * *		SEQUENT REPORT	
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	REMEDIAL WORK		ERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		JG AND [ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Removed	packer & reran tubing	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
3/17/01 MIRU Key Energy #32. Installed BPV & ND WH & NU BOP. PT - OK. Tried to pull packer. Had to cut the tubing and fish the packer and rest of tubing for approx. 39 days. Finally 100% fish recovered. RIH w/bit & CO to 7893' PBTD. Circ. well. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7863' with "F" nipple set @ 7830'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 5/17/01. Turned back over to production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Falsy	Mestro	_ TITLE Sr. Regulatory/	Proration Clerk DATE	5/23/01
Type or print name	Patsy Clugston		Telephone No	505-599-3454
(This space for finite use)	V 0442	PRETY ON 1 CAS	INCORPORATION MICH AS . !!!	N o 4 2004
APPROVED BY Conditions of approval, if any:	T. PERMIN	TITLE	INSPECTOR, DIST DATE	N 24 2001.