

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit #239

9. API WELL NO.

30-039-25165

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-30-N, R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other _____

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS AND TELEPHONE NO.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M, 926' FSL & 1171' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-20-93

16. DATE T.D. REACHED

10-2-93

17. DATE COMPL. (Ready to prod.)

10-21-93

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

6580 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3322'

21. PLUG, BACK T.D., MD & TVD

3316'

22. INTERVALS COMPLETED

INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3270' - 3306'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

OIL CON. DIV
DIST. 3

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	326'	12-1/4"	250 sx Class B	55 sx to srf
7"	23#, J-55	3220'	8-3/4"	500 sx 65:36 POZ &	
				150 sx Class B	65 sx to srf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5-1/2"	3107'	3317'	none	
23#, P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3297'	NO
4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal
Interval
3270' - 3306' 4spf .75 dia (144 total holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-93	1 hr	2"	→		58	10	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
95	SI 720	→		1400	240		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on production equipment

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed Hasely Ed Hasely TITLE Environmental EngineerDEC 22 1993
DATE 12-09-93

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2630	2795	Sandstone			
Kirtland	2795	3125	Shale & Sandstone			
Fruitland	3125	3270	Shale, Coal & Sandstone			
Fruitland Coal	3270	3306	Shale & Coal			
(These are estimated tops based on off-set wireline logs because no open hole wireline logs were run).						