

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Abo, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039-25165
Address 5525 Hwy. 64, NBU 3004, Farmington, NM 87401		
RECEIVED JAN 04 1994 OIL CON. DIV. DIST. 3		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ ☐ Change in Transporter of: Change in Operator ☐ ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 239	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Free	Lease No. SF-078994
Location Unit Letter M : 926 Feet From The South Line and 1171 Feet From The West Line Section 16 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	5525 Hwy. 64, NBU 3004, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-20-93	Date Compl. Ready to Prod. 10-21-93		Total Depth 3322'		P.B.T.D. 3316'			
Elevations (DF, RKB, RT, GR, etc.) 6580 (GL)	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 3270-3306'		Tubing Depth 3297'			
Perforations Basin Fruitland Coal Interval 3270'-3306' 4 spf .75 dia (144 total holes)				Depth Casing Shoe 3220'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	326'	250 sx Class B
8-3/4"	7", 23#, J-55	3220'	500 sx 65:35 POZ &
(liner)	5-1/2", 23#, P110	3317' no cement	150 sx Class B
(tubing)	2-3/8", 4.7#	3297'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1400	Length of Test 1 hr	Bbls. Condensate/MMCF 240 BWPD	Gravity of Condensate
Testing Method (pilot, back pr.) pilot	Tubing Pressure (Shut-in) 720	Casing Pressure (Shut-in) 720	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been followed and the information given herein is true and complete to the best of my knowledge and belief.

Signature Ed Masely
Printed Name Ed Masely Environmental Engineer
Title 1-3-94
Date (505) 599-1100
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 4 1994
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for all wells, including recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for wells producing oil, gas, or other substances.
- 4) Separate Form C-104 must be filed for each well but only completed wells.