

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-012332		
B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 30-5 Unit		
ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401		8. FARM OR LEASE NAME		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Unit L, 2001' FSL & 1044' FWL At proposed prod. zone Same as above		9. WELL NO. 242		
1. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 Miles East From Blanco		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
2. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 34, T-30-N, R- 5-W		
3. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		12. COUNTY OR PARISH Rio Arriba		
4. ELEVATIONS (Show whether DF, RT, GR, etc.) 6842' (GL Unprepared)		13. STATE NM		
16. NO. OF ACRES IN LEASE 1280 Acres		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W/2		
19. PROPOSED DEPTH 3650'		20. ROTARY OR CABLE TOOLS Rotary		
22. APPROX. DATE WORK WILL START* Upon Approval				
PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	250 Sx, Circ to Surface
8-3/4"	7"	23#, K-55	3575'	650 Sx, Circ to Surface
6-1/8"	5-1/2"	15.5#, or 23#	3475'-3650'	*

\*If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.

\*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

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DIST. 3

Mud Program and BOP Equipment: See Attached

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout venter program, if any.

SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 1-10-92  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 5 1992  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ef

NMOOD

\*See Instructions On Reverse Side

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

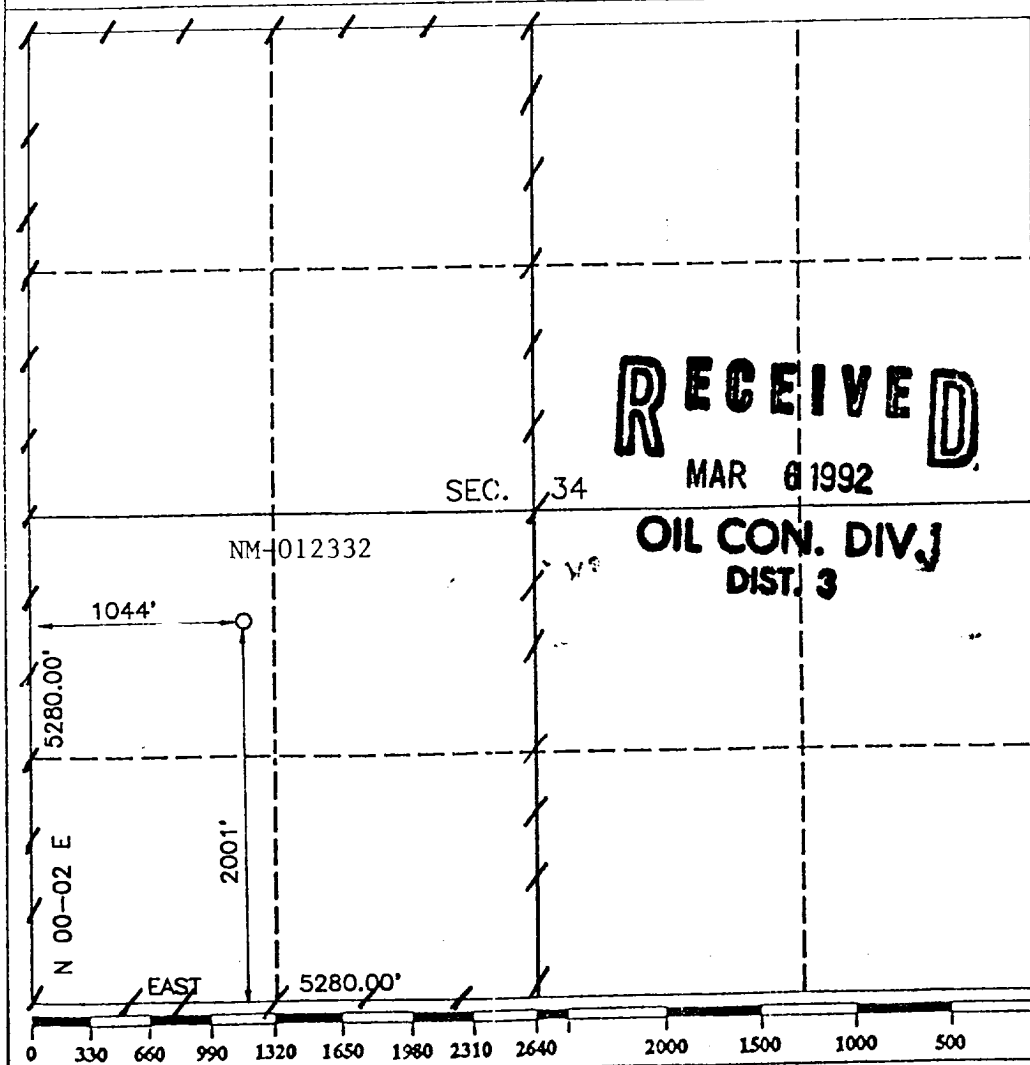
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>PHILLIPS PETROLEUM</b>		Lease <b>SAN JUAN 30-5 UNIT</b>		Well No. <b>242</b>
Unit Letter <b>L</b>	Section <b>34</b>	Township <b>T.30 N.</b>	Range <b>R.5 W.</b>	County <b>RIO ARriba</b>
Actual Footage Location of Well: <b>2001</b> feet from the <b>SOUTH</b> line and <b>1044</b> feet from the <b>WEST</b> line				
Ground level Elev. <b>6842</b>	Producing Formation <b>FRUITLAND</b>	Pool <b>BASIN FRUITLAND COAL</b>		Dedicated Acreage: <b>320 W/2</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*L. E. Robinson*  
Printed Name  
**L. E. Robinson**  
Position  
**Sr. Drlg. & Prod. Engr.**  
Company  
**Phillips Petroleum Co.**  
Date  
**January 10, 1992**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**NOVEMBER 13, 1991**  
Signature & Seal of Professional Surveyor  
*ROY A. RUSH*  
**ROY A. RUSH**  
**8894**  
Certificate No.  
**8894**

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