

November 1983)
(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

C. NAME OF OPERATOR
Phillips Petroleum Company 17654

D. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

E. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface Unit M, 864' FSL & 1222' FWL

F. At proposed prod. zone Same as above

G. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
SF-080066

6. IF INDIAN, ALLOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME 9258
San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.
214

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal 71629

11. SEC., T., R., M., OR BLM.
AND SURVEY OR AREA
M Sec. 5, T-30-N, R- 5-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

H. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 864' FSL

I. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 155' from #87

J. NO. OF ACRES IN LEASE
1158.12 Ac

K. PROPOSED DEPTH
3195'

L. NO. OF ACRES ASSIGNED
TO THIS WELL
320 Ac W/2 of Section 319.31

M. ROTARY OR CABLE TOOLS
Rotary

N. ELEVATIONS (Show whether DF, RT, GR, etc.)
6399' (GL Unprepared)

O. This action is subject to technical and
procedural review pursuant to 43 CFR 3105.3
and approved pursuant to 43 CFR 3105.4.
PROPOSED CASING AND CEMENTING PROGRAM

P. APPROX. DATE WORK WILL START*
Upon Approval

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
12-1/4"	9-5/8"	36#, K-55	250'	250 Sx, Circ to Surface
8-3/4"	7"	23#, K-55	3045'	650 Sx, Circ to Surface
6-1/8"	5-1/2"	15.5#, or 23#	2945'-3195'	*

*If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with cement and the well fractured.

RECEIVED
MAR 20 1992
OIL CON. DIV.
DIST. 3

RECEIVED
MAR 20 1992
MAR 8 24
EX-100
N.M.

fluid Program and BOP Equipment: See Attached

RE-SUBMITTED

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 3-6-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
MAR 18 1992
AREA MANAGER

OK
②

*See Instructions On Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

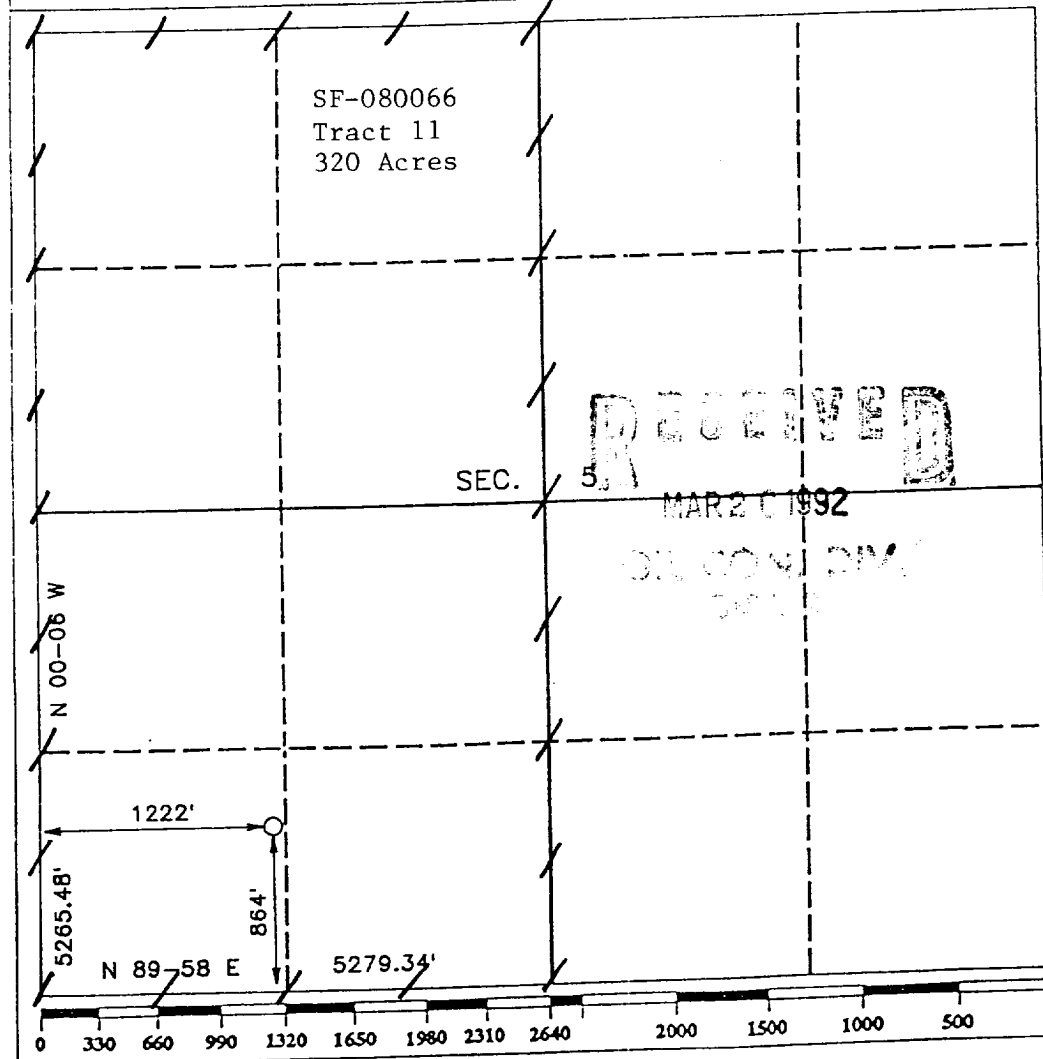
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 30-5 UNIT		Well No. 214
Unit Letter M	Section 5	Township T.30 N.	Range R.5 W.	County RIO ARriba COUNTY
Actual Footage Location of Well: 864 feet from the SOUTH line and 1222 feet from the WEST line				
Ground level Elev. 6399	Producing Formation Fruitland		Pool Basin Fruitland Coal	
Dedicated Acreage: 320 318.31 Acres				
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation Unitization</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. M. Sanders
Printed Name
L. M. Sanders
Position
Supv. Regulatory Affairs
Company
Phillips Petroleum Co.
Date
4/1/90

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
APRIL 1, 1990
Signature & Seal of Professional Surveyor
R. HOWARD DAGGETT
Certificate No.
9879
Registered Professional Land Surveyor

