

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well **X** other _____
2. Name of Operator: Blackwood & Nichols Co., Ltd.
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

975' FNL, 1935' FWL
Section 21, T30N, R7W

RECEIVED
OCT 29 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990
5. Lease Designation & Serial #: SF079060
6. If Indian, Allottee/Tribe Name
7. If Unit or CA, Agmt. Design.: Northeast Blanco Unit
8. Well Name and No.: N.E.B.U.# 505
9. API Well No.: 30-039-25177
10. Field & Pool/Expltry Area: Basin Fruitland Coal
11. County or Parish, State: Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-92 Spud surface hole at 2:30 a.m., 10-16-92.
10-17-92 Drill to 292'. Run 8 jts (270.89') 9-5/8" 36# K-55 casing with sawtooth pattern guide shoe set at 283' KB. Cement with 225 sx Class B with 1/4 #/sk celloflake with 2% CaCl₂. Circulate 10 Bbls cement to surface. Plug down at 12:00 noon, 10-16-92. Cut off casing after 4 hours. Weld on bradenhead, test to 1000 psi. NU BOP and test to 600 psi. WOC 12 hours.
10-20-92 Drill to TD of 2950'. Run 70 jts (2939.72') 7" 23# (10 jts N-80 on bottom, 60 jts K-55 on top), set at 2950', insert float set at 2905.52'. Centralizers on shoe jt and jts 3, 5, 7, & 9, and 8 turbalizers through Ojo Alamo 1987'- 2276'. Pump 20 Bbls water and 20 Bbls mud flush ahead of cement. Cement with 300 sx 35/65 Poz with 1/4 #/sk celloflake, 0.6% fluid loss, and 6% gel. Tail with 125 sx Class B with 1/4 #/sk celloflake. Displace with 115.5 Bbls water. Bump plug with 850 psi. Plug down at 6:15 p.m., 10-19-92. Had full circulation throughout job. Did not circulate cement to surface. Temperature survey TOC @ 200'.

14. I hereby certify that the foregoing is true and correct.

Signed: Al Rector Al Rector Title: Dist. Superintendent 10-21-92

(This space for Federal or State office use)

Approved By _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NACCO

FARMINGTON RESOURCE AREA
S.M.N.